

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBV 25-14E

Surface Location: 1,380' FSL & 721' FEL, NE/4 SE/4,
Target Location: 2,300' FSL & 1,250' FEL, NE/4 SE/4,
Section 14, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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SEP 05 2006

DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 25-14E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38591
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,380' FSL & 721' FEL, NE/4 SE/4, At proposed prod. zone 2,300' FSL & 1,250' FEL, NE/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 10.56 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 721'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,750' TVD (9,025' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,163' GR	22. Approximate date work will start* 05/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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Seal

607445X

4422080Y

39.943916

-109.742342

BHL

607271X

4422358Y

39.946445

-109.744332

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

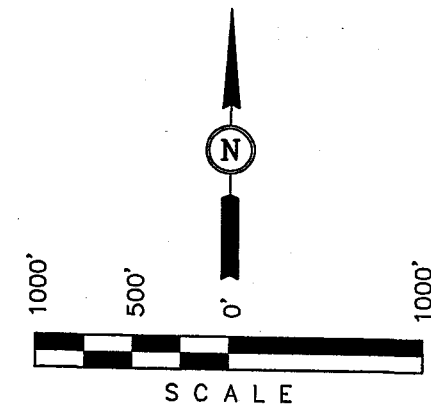
Well location, RBU #25-14E, located as shown in the NE 1/4 SE 1/4 of Section 14, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20,
T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

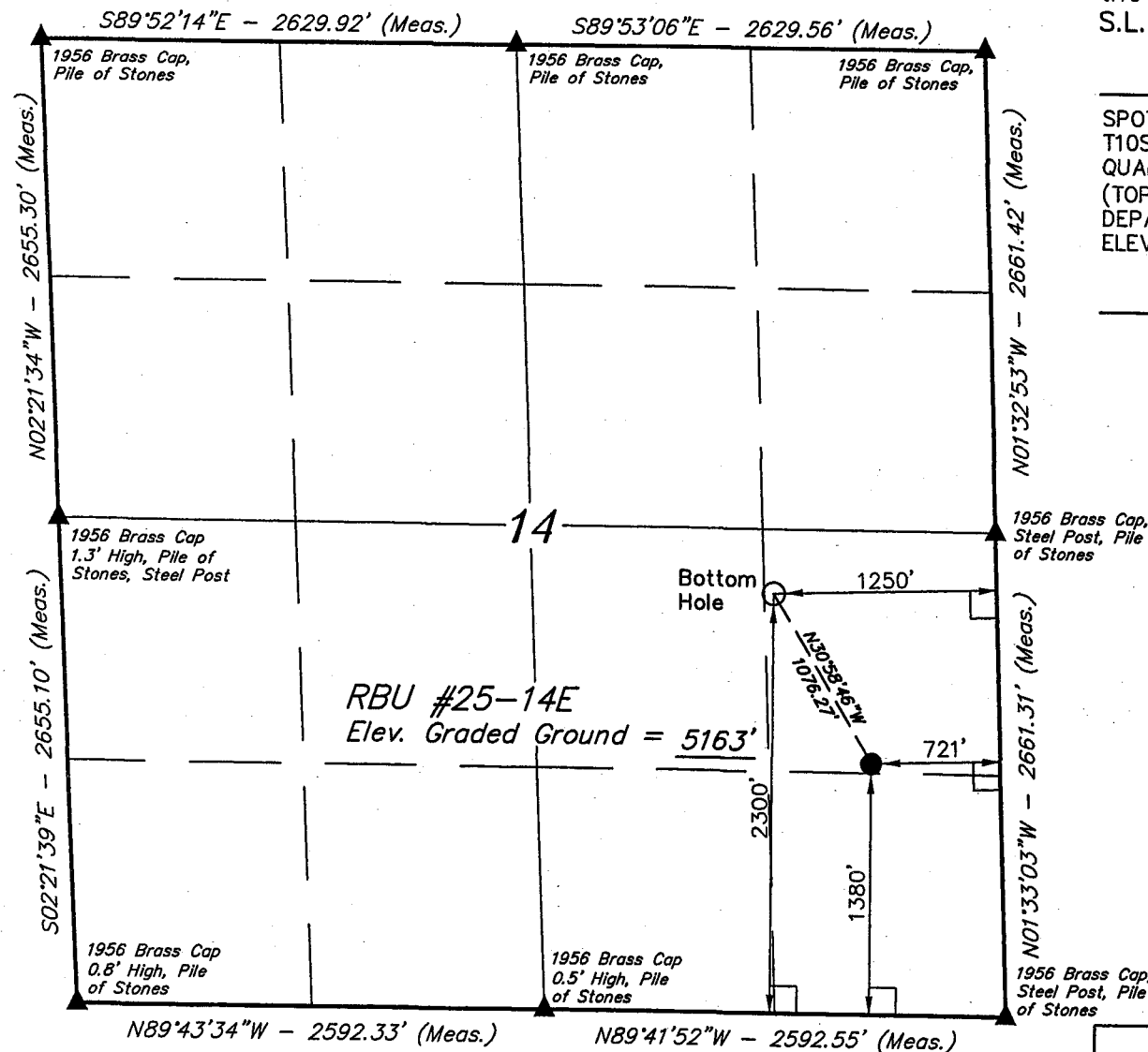


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE
REGISTERED LAND SURVEYOR
No. 16319
THAT THE ABOVE PLAT WAS PREPARED FROM
QUALITY SURVEYS MADE BY ME UNDER MY
OATH THAT THE SAME ARE TRUE AND CORRECT TO THE
DEGREES AND MINUTES.
ROBERT L. RAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-05-06	DATE DRAWN: 07-07-06
PARTY B.B. T.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	



LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°56'38.07" (39.943908)

LONGITUDE = 109°44'35.03" (109.743064)

(NAD 27)

LATITUDE = 39°56'38.20" (39.943944)

LONGITUDE = 109°44'32.53" (109.742369)

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-14E
SHL: 1380' FSL & 721' FEL Section 14-10S-19E
BHL: 2300' FSL & 1250' FEL Section 14-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,220'
Uteland Limestone	4,590'
Wasatch	4,750'
Chapita Wells	5,660'
Uteland Buttes	6,910'
Mesaverde	7,810'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,220'	Oil
Uteland Limestone	4,590'	Oil
Wasatch	4,750'	Gas
Chapita Wells	5,660'	Gas
Uteland Buttes	6,910'	Gas
Mesaverde	7,810'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,550'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,750'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,550'	8.6	Fresh water, rotating head and diverter
3,550' - 8,750'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,550'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	418	0'-3,050'	10.5 ppg	4.14 CFS	989 CF	1,731 CF
Tail	254	3,050'-3,550'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,750'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,950'-4,750'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,750'-8,750'	13.0 ppg	1.75 CFS	693 CF	1386 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days

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Dominion

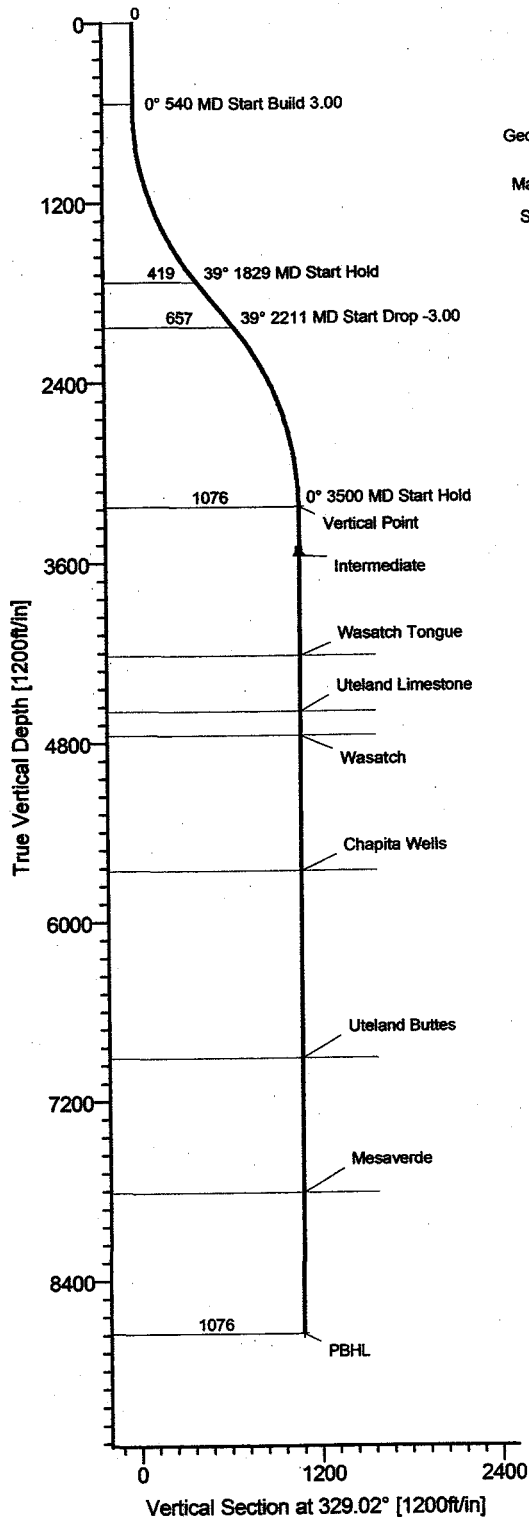
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 25-14E
Well: RBU 25-14E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.78°

Magnetic Field
Strength: 5279nT
Dip Angle: 65.90°
Date: 8/23/2006
Model: igr2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 25-14E
Sec 14 10S, 19 E
Uintah County, Utah

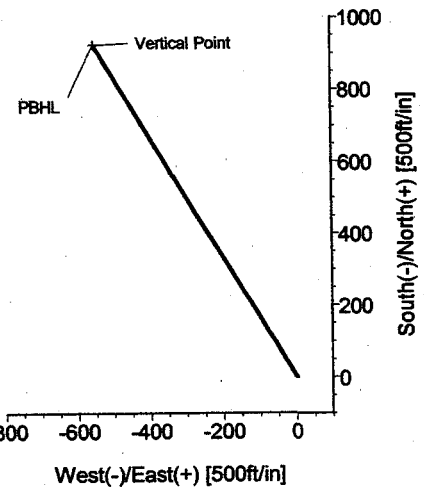
Site Centre Latitude: 39°56'38.070N
Longitude: 109°44'35.030W

Ground Level: 5163.00
Positional Uncertainty: 0.00
Convergence: 1.13

WELLPATH DETAILS

Original Hole

Rig:			
Ref. Datum:	Est RKB	5180.00ft	
V. Section Angle	Origin +N-S	Origin +E-W	Starting From TVD
329.02°	0.00	0.00	8750.00



WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 25-14E	0.00	0.00	7153144.38	2132971.33	39°56'38.070N	109°44'35.030W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3225.00	922.74	-553.99	Point
PBHL	8750.00	922.74	-553.99	Point

FORMATION TOP DETAILS

No.	TVDPth	MDPth	Formation
1	4220.00	4495.13	Wasatch Tongue
2	4590.00	4865.13	Uteland Limestone
3	4750.00	5025.13	Wasatch
4	5660.00	5935.13	Chapita Wells
5	6910.00	7185.13	Uteland Buttes
6	7810.00	8085.13	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	329.02	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	329.02	540.00	0.00	0.00	0.00	0.00	0.00	
3	1829.32	38.68	329.02	1733.60	359.17	-215.64	3.00	329.02	418.93	
4	2210.80	38.68	329.02	2031.39	563.57	-338.35	0.00	0.00	657.34	
5	3500.13	0.00	329.02	3225.00	922.74	-553.99	3.00	180.00	1076.27	Vertical Point
6	9025.13	0.00	329.02	8750.00	922.74	-553.99	0.00	329.02	1076.27	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Plan: Plan #1 (RBU 25-14E/Original Hole)
Created By: Alexis Gonzalez Date: 8/25/2006
Checked: Date:
Reviewed: Date:
Approved: Date:

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-14E
Well: RBU 25-14E
Wellpath: Original Hole

Date: 8/25/2006 Time: 10:05:14 Page: 1
Co-ordinate(NE) Reference: Well: RBU 25-14E, True North
Vertical (TVD) Reference: Est RKB 5180.0
Section (VS) Reference: Well (0.00N,0.00E,329.02Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 25-14E
Sec 14 10S, 19 E
Uintah County, Utah

Site Position: Northing: 7153144.38 ft Latitude: 39 56 38.070 N
From: Geographic Easting: 2132971.33 ft Longitude: 109 44 35.030 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 5163.00 ft Grid Convergence: 1.13 deg

Well: RBU 25-14E

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7153144.38 ft Latitude: 39 56 38.070 N
+E/-W 0.00 ft Easting: 2132971.33 ft Longitude: 109 44 35.030 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 5180.00 ft
Magnetic Data: 8/23/2006
Field Strength: 52799 nT
Vertical Section: Depth From (TVD) +N/-S
ft ft
8750.00 0.00 0.00 329.02

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.78 deg
Mag Dip Angle: 65.90 deg
Direction
deg

Plan: Plan #1

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	329.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	329.02	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1829.32	38.68	329.02	1733.60	359.17	-215.64	3.00	3.00	0.00	329.02	
2210.80	38.68	329.02	2031.39	563.57	-338.35	0.00	0.00	0.00	0.00	
3500.13	0.00	329.02	3225.00	922.74	-553.99	3.00	-3.00	0.00	180.00	Vertical Point
9025.13	0.00	329.02	8750.00	922.74	-553.99	0.00	0.00	0.00	329.02	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	329.02	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	329.02	599.99	0.81	-0.49	0.94	3.00	3.00	0.00	
700.00	4.80	329.02	699.81	5.74	-3.45	6.70	3.00	3.00	0.00	
800.00	7.80	329.02	799.20	15.15	-9.10	17.67	3.00	3.00	0.00	
900.00	10.80	329.02	897.87	29.00	-17.41	33.83	3.00	3.00	0.00	
1000.00	13.80	329.02	995.57	47.27	-28.38	55.13	3.00	3.00	0.00	
1100.00	16.80	329.02	1092.01	69.89	-41.96	81.51	3.00	3.00	0.00	
1200.00	19.80	329.02	1186.94	96.80	-58.12	112.91	3.00	3.00	0.00	
1300.00	22.80	329.02	1280.10	127.94	-76.81	149.23	3.00	3.00	0.00	
1400.00	25.80	329.02	1371.23	163.22	-97.99	190.38	3.00	3.00	0.00	
1500.00	28.80	329.02	1460.08	202.54	-121.60	236.24	3.00	3.00	0.00	
1600.00	31.80	329.02	1546.41	245.79	-147.57	286.69	3.00	3.00	0.00	
1700.00	34.80	329.02	1629.98	292.86	-175.82	341.58	3.00	3.00	0.00	
1800.00	37.80	329.02	1710.56	343.61	-206.29	400.78	3.00	3.00	0.00	
1829.32	38.68	329.02	1733.60	359.17	-215.64	418.93	3.00	3.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-14E
Well: RBU 25-14E
Wellpath: Original Hole

Date: 8/25/2006 Time: 10:05:14
Co-ordinate(NE) Reference: Well: RBU 25-14E, True North
Vertical (TVD) Reference: Est RKB 5180.0
Section (VS) Reference: Well (0.00N,0.00E,329.02Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	38.68	329.02	1788.77	397.04	-238.37	463.10	0.00	0.00	0.00	
2000.00	38.68	329.02	1866.83	450.62	-270.54	525.59	0.00	0.00	0.00	
2100.00	38.68	329.02	1944.90	504.20	-302.71	588.09	0.00	0.00	0.00	
2200.00	38.68	329.02	2022.96	557.78	-334.88	650.59	0.00	0.00	0.00	
2210.80	38.68	329.02	2031.39	563.57	-338.35	657.34	0.00	0.00	0.00	
2300.00	36.00	329.02	2102.31	609.95	-366.20	711.44	3.00	-3.00	0.00	
2400.00	33.00	329.02	2184.79	658.51	-395.36	768.08	3.00	-3.00	0.00	
2500.00	30.00	329.02	2269.96	703.31	-422.25	820.33	3.00	-3.00	0.00	
2600.00	27.00	329.02	2357.82	744.22	-446.81	868.05	3.00	-3.00	0.00	
2700.00	24.00	329.02	2448.07	781.13	-468.97	911.10	3.00	-3.00	0.00	
2800.00	21.00	329.02	2540.44	813.94	-488.67	949.37	3.00	-3.00	0.00	
2900.00	18.00	329.02	2634.69	842.56	-505.85	982.75	3.00	-3.00	0.00	
3000.00	15.00	329.02	2730.56	866.92	-520.48	1011.16	3.00	-3.00	0.00	
3100.00	12.00	329.02	2827.79	886.93	-532.49	1034.51	3.00	-3.00	0.00	
3200.00	9.00	329.02	2926.10	902.56	-541.88	1052.73	3.00	-3.00	0.00	
3300.00	6.00	329.02	3025.23	913.76	-548.60	1065.79	3.00	-3.00	0.00	
3400.00	3.00	329.02	3124.91	920.49	-552.64	1073.64	3.00	-3.00	0.00	
3500.13	0.00	329.02	3225.00	922.74	-553.99	1076.27	3.00	-3.00	0.00	Vertical Point
3600.00	0.00	329.02	3324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
3700.00	0.00	329.02	3424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
3800.00	0.00	329.02	3524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
3825.13	0.00	329.02	3550.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Intermediate
3900.00	0.00	329.02	3624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4000.00	0.00	329.02	3724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4100.00	0.00	329.02	3824.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4200.00	0.00	329.02	3924.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4300.00	0.00	329.02	4024.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4400.00	0.00	329.02	4124.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4495.13	0.00	329.02	4220.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Wasatch Tongue
4500.00	0.00	329.02	4224.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4600.00	0.00	329.02	4324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4700.00	0.00	329.02	4424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4800.00	0.00	329.02	4524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
4865.13	0.00	329.02	4590.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Uteland Limestone
4900.00	0.00	329.02	4624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5000.00	0.00	329.02	4724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5025.13	0.00	329.02	4750.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Wasatch
5100.00	0.00	329.02	4824.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5200.00	0.00	329.02	4924.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5300.00	0.00	329.02	5024.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5400.00	0.00	329.02	5124.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5500.00	0.00	329.02	5224.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5600.00	0.00	329.02	5324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5700.00	0.00	329.02	5424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5800.00	0.00	329.02	5524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5900.00	0.00	329.02	5624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
5935.13	0.00	329.02	5660.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Chapita Wells
6000.00	0.00	329.02	5724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6100.00	0.00	329.02	5824.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6200.00	0.00	329.02	5924.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6300.00	0.00	329.02	6024.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6400.00	0.00	329.02	6124.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6500.00	0.00	329.02	6224.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6600.00	0.00	329.02	6324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-14E
Well: RBU 25-14E
Wellpath: Original Hole

Date: 8/25/2006 Time: 10:05:14 Page: 3
Co-ordinate(NE) Reference: Well: RBU 25-14E, True North
Vertical (TVD) Reference: Est RKB 5180.0
Section (VS) Reference: Well (0.00N,0.00E,329.02Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6700.00	0.00	329.02	6424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6800.00	0.00	329.02	6524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
6900.00	0.00	329.02	6624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7000.00	0.00	329.02	6724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7100.00	0.00	329.02	6824.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7185.13	0.00	329.02	6910.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	329.02	6924.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7300.00	0.00	329.02	7024.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7400.00	0.00	329.02	7124.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7500.00	0.00	329.02	7224.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7600.00	0.00	329.02	7324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7700.00	0.00	329.02	7424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7800.00	0.00	329.02	7524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
7900.00	0.00	329.02	7624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8000.00	0.00	329.02	7724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8085.13	0.00	329.02	7810.00	922.74	-553.99	1076.27	0.00	0.00	0.00	Mesaverde
8100.00	0.00	329.02	7824.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8200.00	0.00	329.02	7924.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8300.00	0.00	329.02	8024.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8400.00	0.00	329.02	8124.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8500.00	0.00	329.02	8224.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8600.00	0.00	329.02	8324.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8700.00	0.00	329.02	8424.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8800.00	0.00	329.02	8524.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
8900.00	0.00	329.02	8624.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
9000.00	0.00	329.02	8724.87	922.74	-553.99	1076.27	0.00	0.00	0.00	
9025.13	0.00	329.02	8750.00	922.74	-553.99	1076.27	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
Vertical Point			3225.00	922.74	-553.99	7154056.062132399.32		39 56 47.190 N	109 44 42.144 W
-Plan hit target									
PBHL			8750.00	922.74	-553.99	7154056.062132399.32		39 56 47.190 N	109 44 42.144 W
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3825.13	3550.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4495.13	4220.00	Wasatch Tongue		0.00	0.00
4865.13	4590.00	Uteland Limestone		0.00	0.00
5025.13	4750.00	Wasatch		0.00	0.00
5935.13	5660.00	Chapita Wells		0.00	0.00
7185.13	6910.00	Uteland Buttes		0.00	0.00
8085.13	7810.00	Mesaverde		0.00	0.00

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-14E
SHL: 1380' FSL & 721' FEL Section 14-10S-19E
BHL: 2300' FSL & 1250' FEL Section 14-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 1:30 pm. In attendance at the onsite inspection were the following individuals:

Karl Wright
Brandon McDonald
Ken Secrest
Brandon Bowthorpe
Billy McClure
Randy Jackson
Don Hamilton

Nat. Res. Prot. Spec.
Wildlife Biologist
Field Foreman
Surveyor
Foreman
Foreman
Agent

Bureau of Land Management – Vernal
Bureau of Land Management – Vernal
Dominion E & P, Inc.
Uintah Engineering & Land Surveying
LaRose Construction
Jackson Construction
Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.56 miles southwest of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 9-14E with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 2 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.
 - d. A historic Golden Eagle nest exists within a ½ mile radius of the proposed well and may require a timing restriction that avoids activity during the nesting period of the Golden Eagle if the nest is determined to be active during spring surveys.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

LOCATION LAYOUT FOR

1380' FSL 721' FEL

C-2.2
El. 65.7'

A circular seal for a Registered Land Surveyor in the State of Ohio. The outer ring contains the text "REGISTERED LAND SURVEYOR" at the top and "STATE OF OHIO" at the bottom. Inside the ring, the text "No. 161319" is on the left and "ROBERT L. KAY" is on the right. A signature, which appears to be "Robert L. Kay", is written across the center of the seal. The seal is stamped over a document that includes the word "State" and a line for a signature.

Approx.
Top of
Cut Slope

LINE TABLE		
LINE	BEARING	LENGTH
L1	S26°22'50"W	10.00'

PIPE RACKS

Existing Well
Head RBU #9-14E

GRADE

C-1.1'
El. 64.6'

Existing Pipeline

Existing Pipeline

STORAGE
TANK
Sta. 0+00

F-0.4'
El. 63.1'

Note:
Keyway to be Cut Prior
to Dike Construction.

Approx.
Toe of —
Fill Slope

$F-0.6'$
El. 62.9'

Existing Pipeline

FINISHED GRADE ELEV. AT LOC. STAKE = 5163.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #25-14E

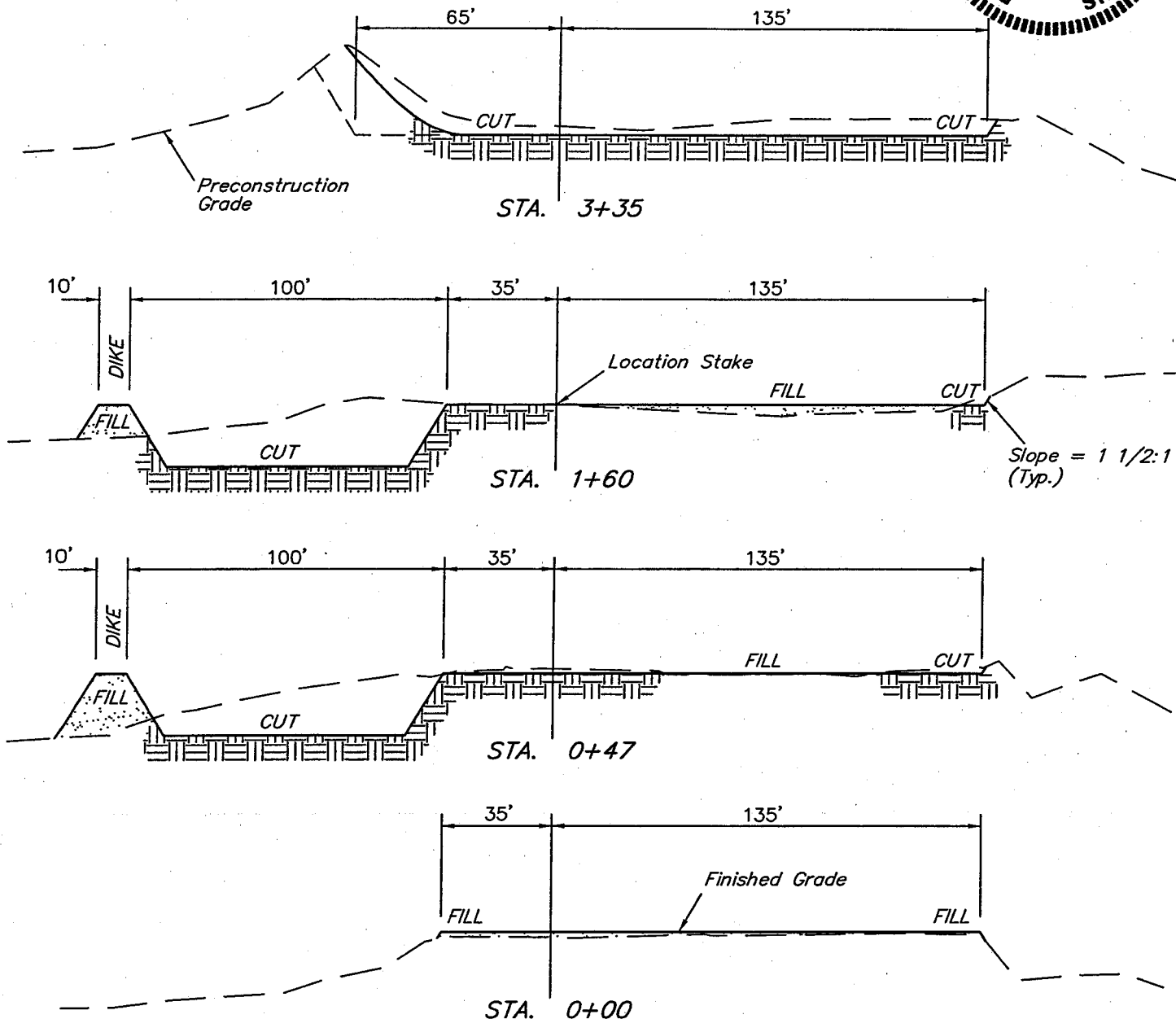
SECTION 14, T10S, R19E, S.L.B.&M.

1380' FSL 721' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-07-06

Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 320 Cu. Yds.
(Pit Only)	
Remaining Location	= 3,330 Cu. Yds.
TOTAL CUT	= 3,650 CU.YDS.
FILL	= 2,140 CU.YDS.

EXCESS MATERIAL	= 1,510 Cu. Yds.
Topsoil & Pit Backfill	= 1,880 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <370> Cu. Yds.
(After Interim Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #25-14E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R19E, S.L.B.&M.

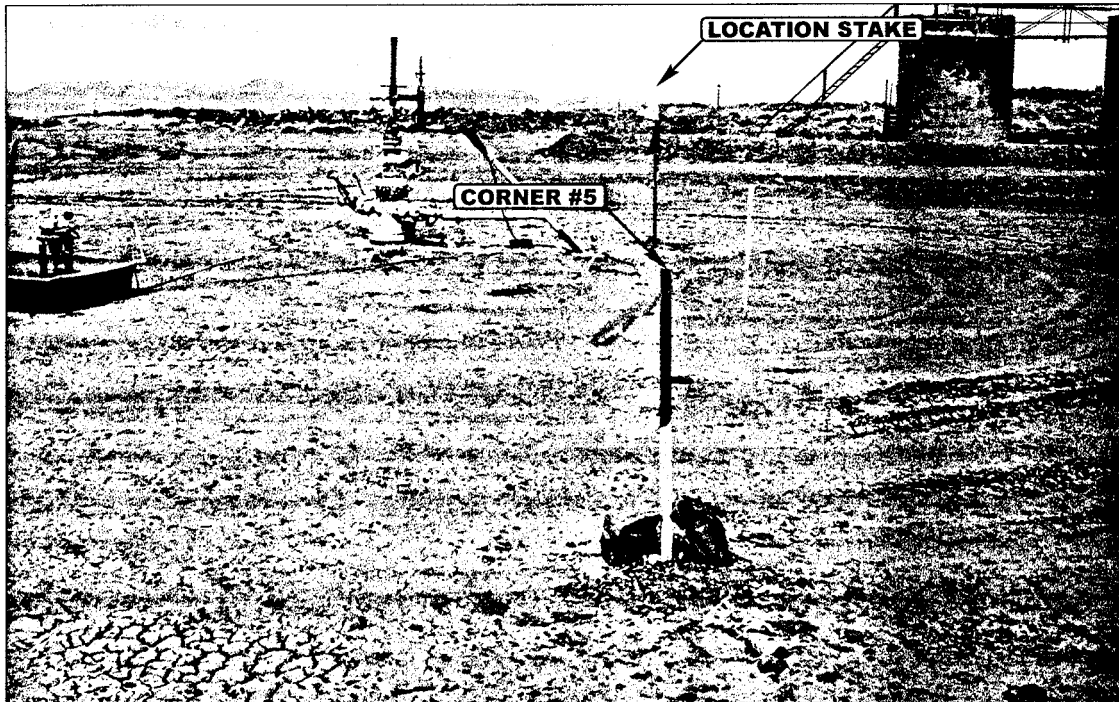


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

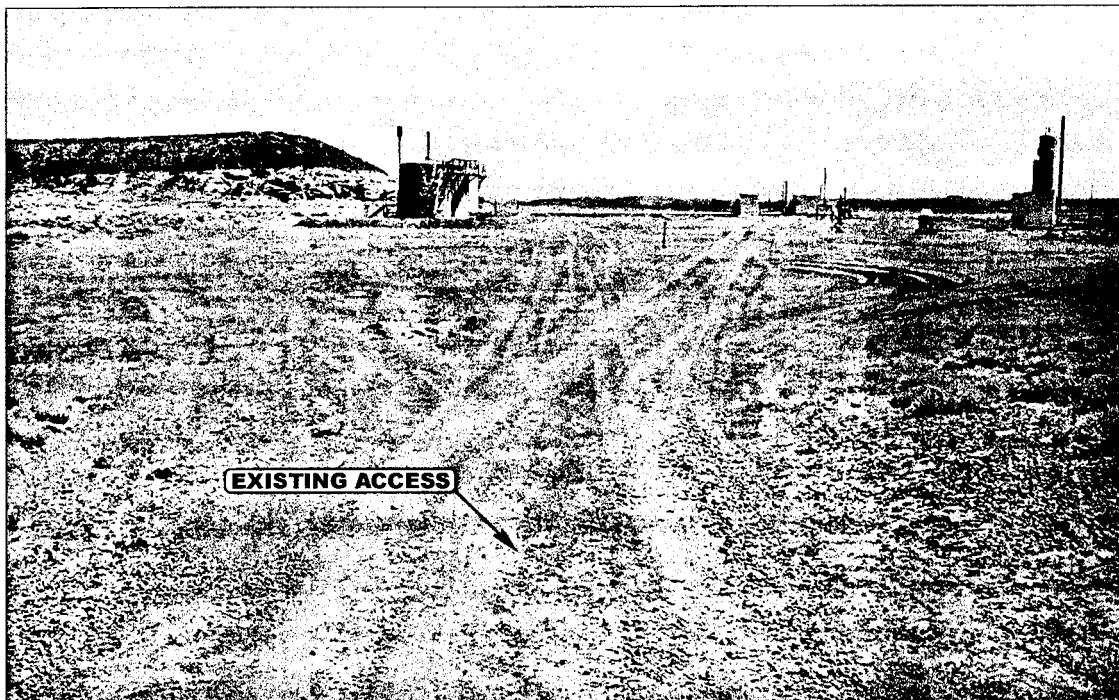


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 12 06
MONTH DAY YEAR

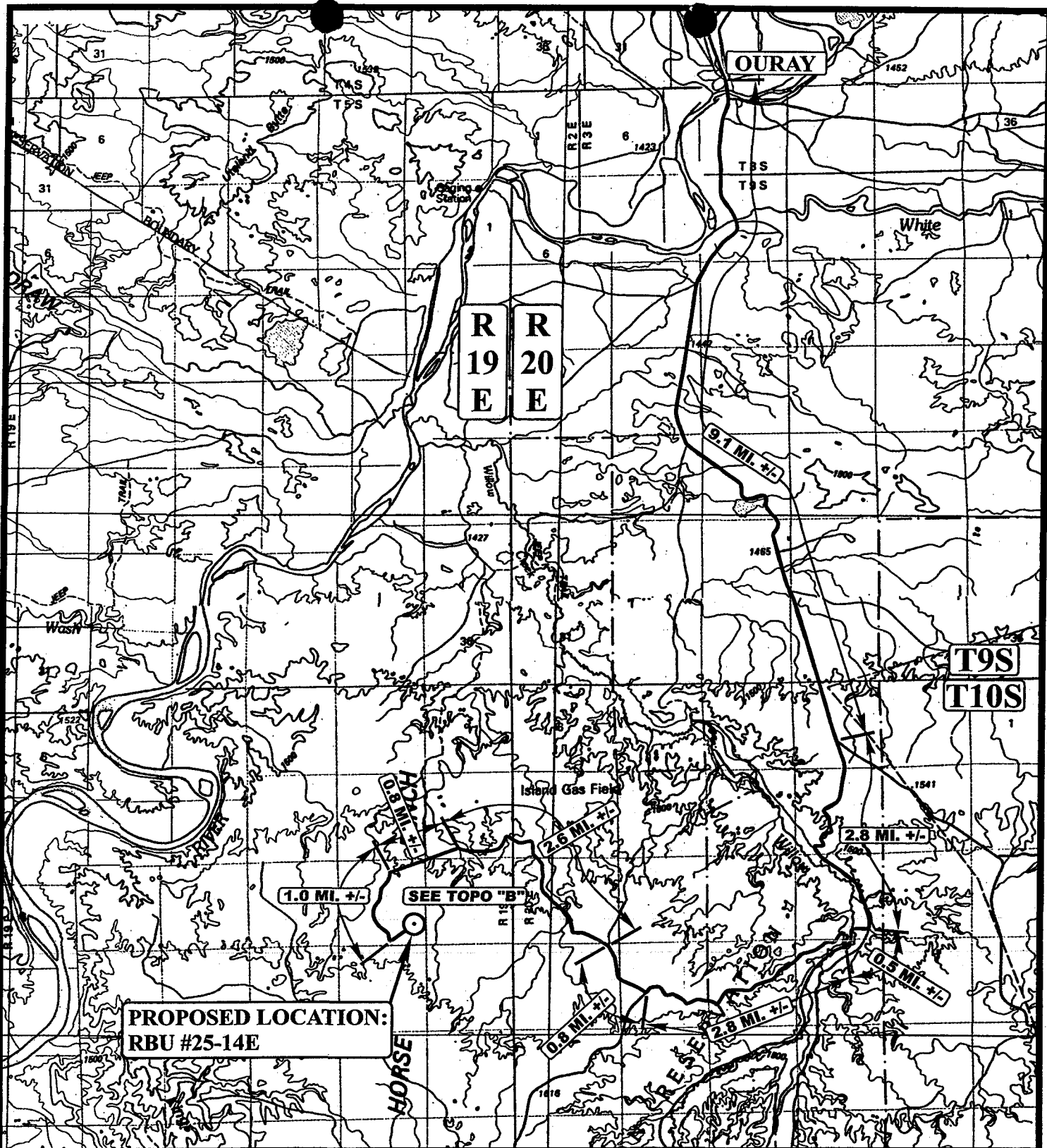
PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00

- Since 1964 -



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

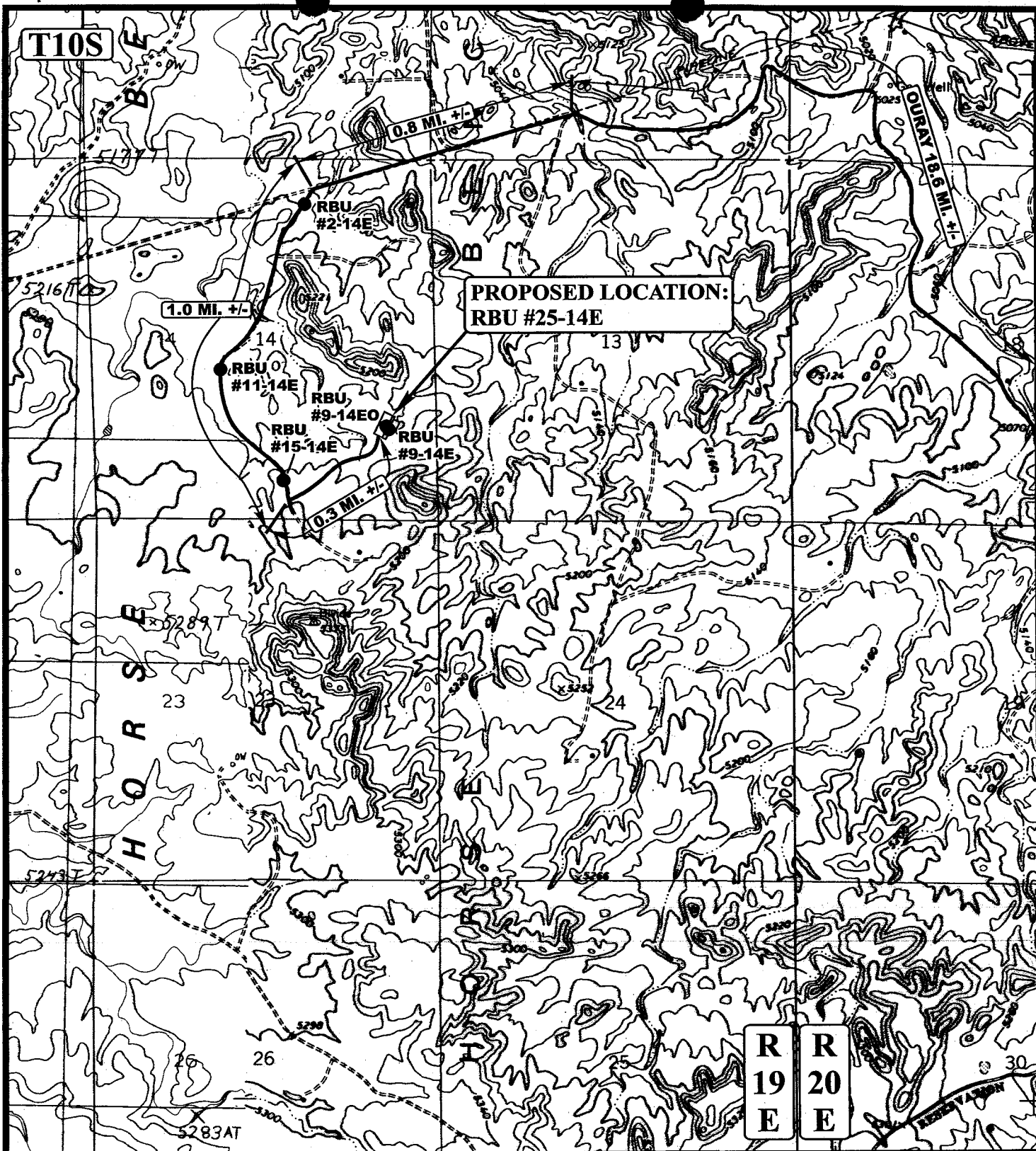
RBU #25-14E
SECTION 14, T10S, R19E, S.L.B.&M.
1380' FSL 721' FEL

TOPOGRAPHIC
MAP

07 **12** **06**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

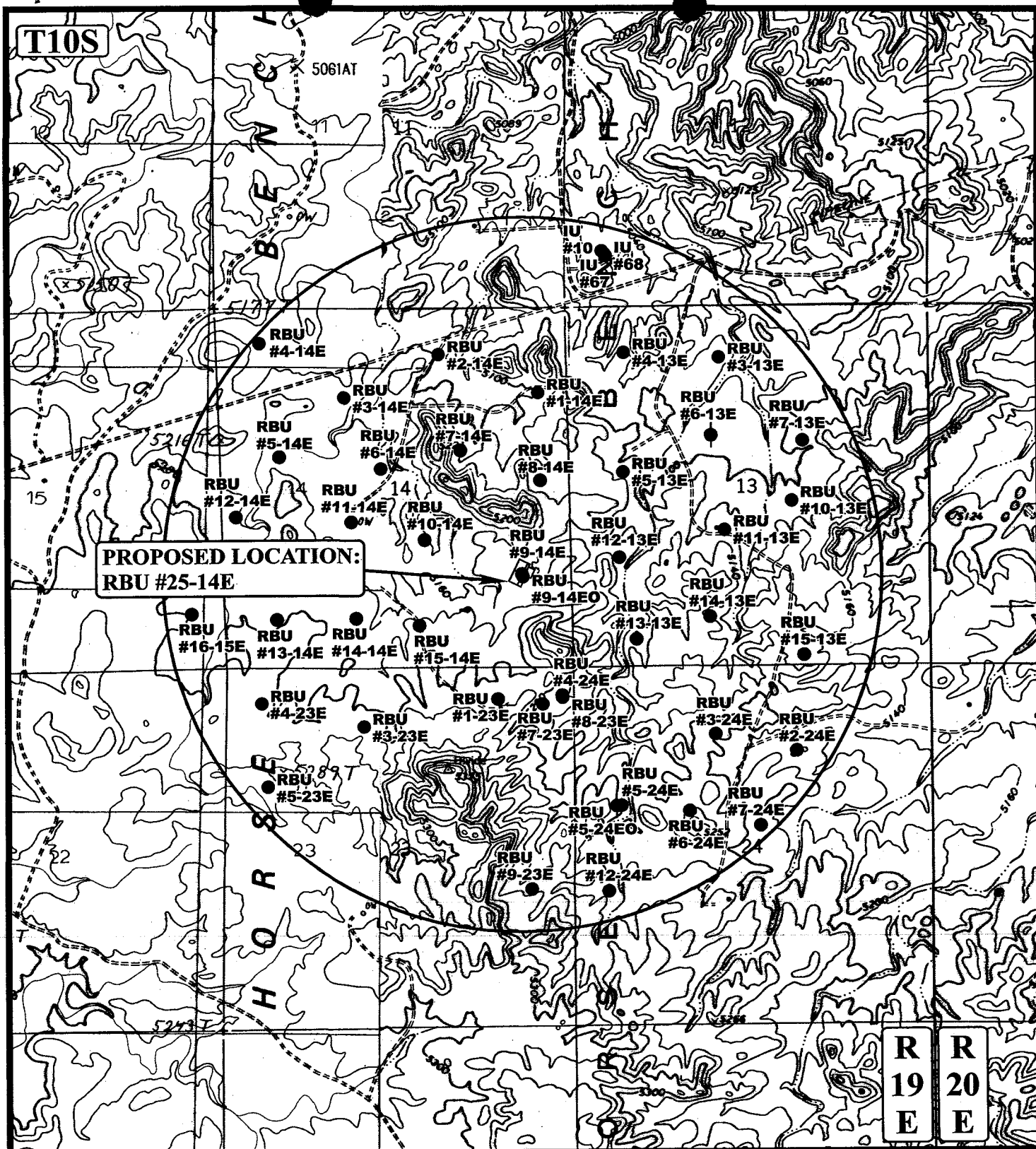
RBU #25-14E
SECTION 14, T10S, R19E, S.L.B.&M.
1380' FSL 721' FEL

**TOPOGRAPHIC
MAP**

07 12 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

DOMINION EXPLR. & PROD., INC.

RBU #25-14E

SECTION 14, T10S, R19E, S.L.B.&M.

1380' FSL 721' FEL

TOPOGRAPHIC
MAP

07 12 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

C
TOPO

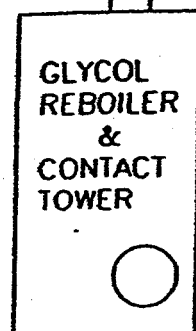
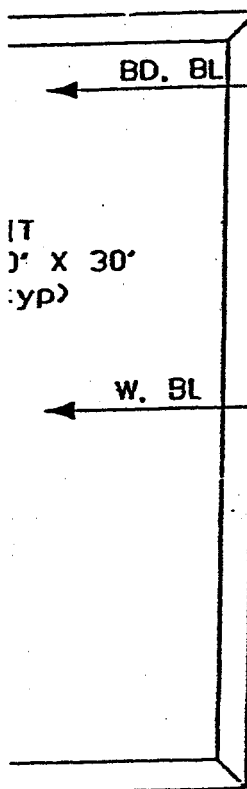
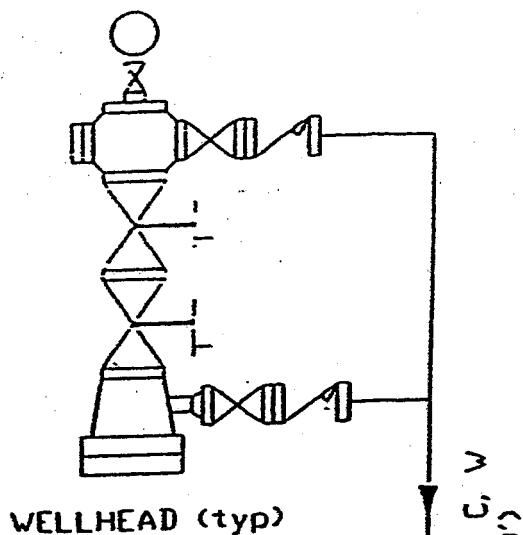
DOMINION EXPLR. & PROD., INC.

RBU #25-14E

SECTION 14, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #9-14EO, #9-14E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.7 MILES.



BL, G, C, V
(± 100')

SEP

±100'

BL, C

SC

300 bbl Tank
(condensate)

Relief

SUS

GAS SALES LINE

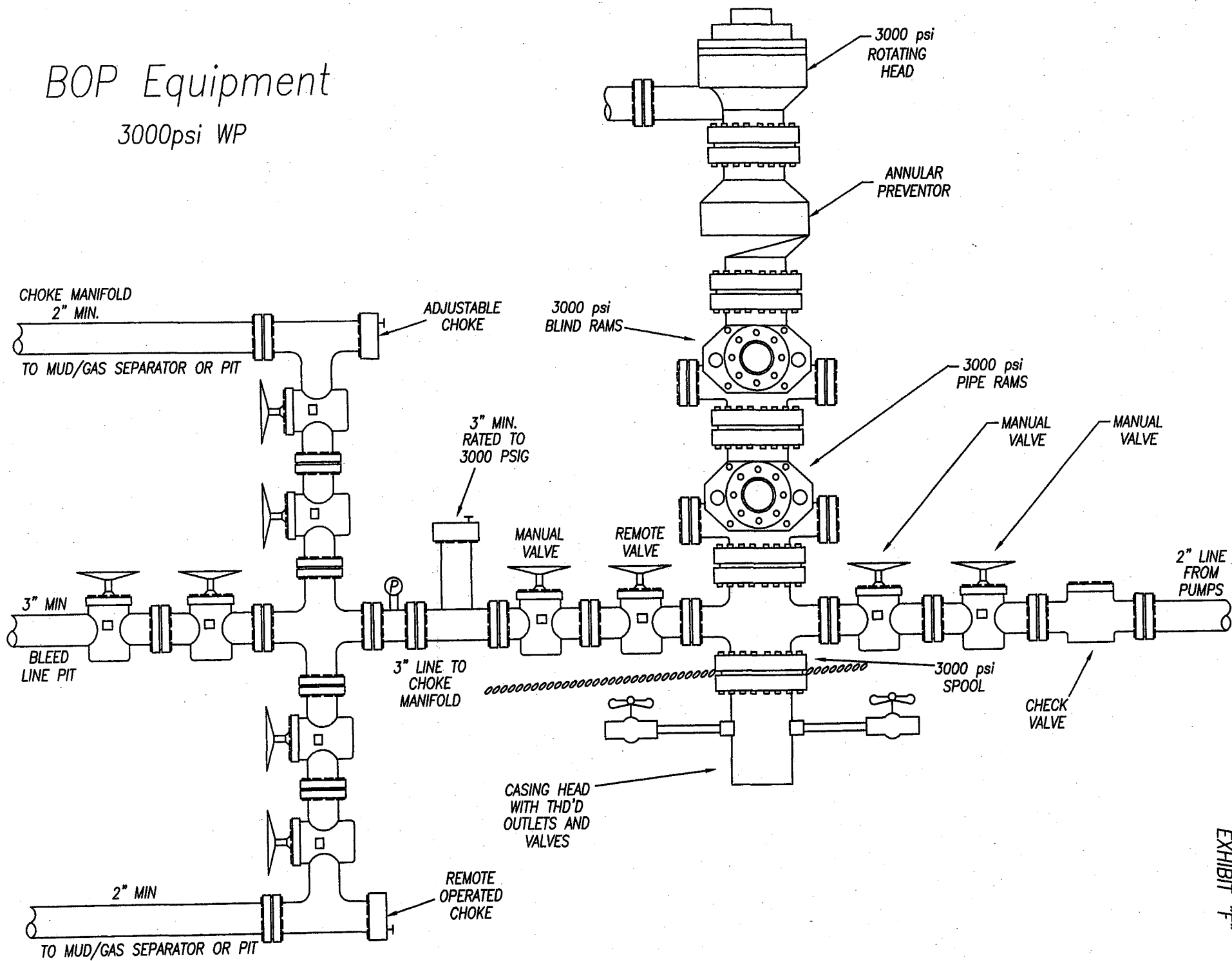
LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 X = Valve
 / = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line

The site security plan is on file
 in DEPI's district office located at
 1400 N. State St., Roosevelt, Utah.
 It can be inspected during office
 hours, from 6:30 AM thru 3:30 PM,
 Monday thru Friday..

BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38591

WELL NAME: RBU 25-14E

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NESE 14 100S 190E

SURFACE: 1380 FSL 0721 FEL

BOTTOM: 2300 FSL 1250 FEL

COUNTY: UINTAH

LATITUDE: 39.94392 LONGITUDE: -109.7423

UTM SURF EASTINGS: 607445 NORTHINGS: 4422080

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013792

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)

☐ Potash (Y/N)

☐ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-10447)

☐ RDCC Review (Y/N)

(Date: _____)

☐ Fee Surf Agreement (Y/N)

☐ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit: RIVER BEND

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 259-01

Eff Date: 8-18-06

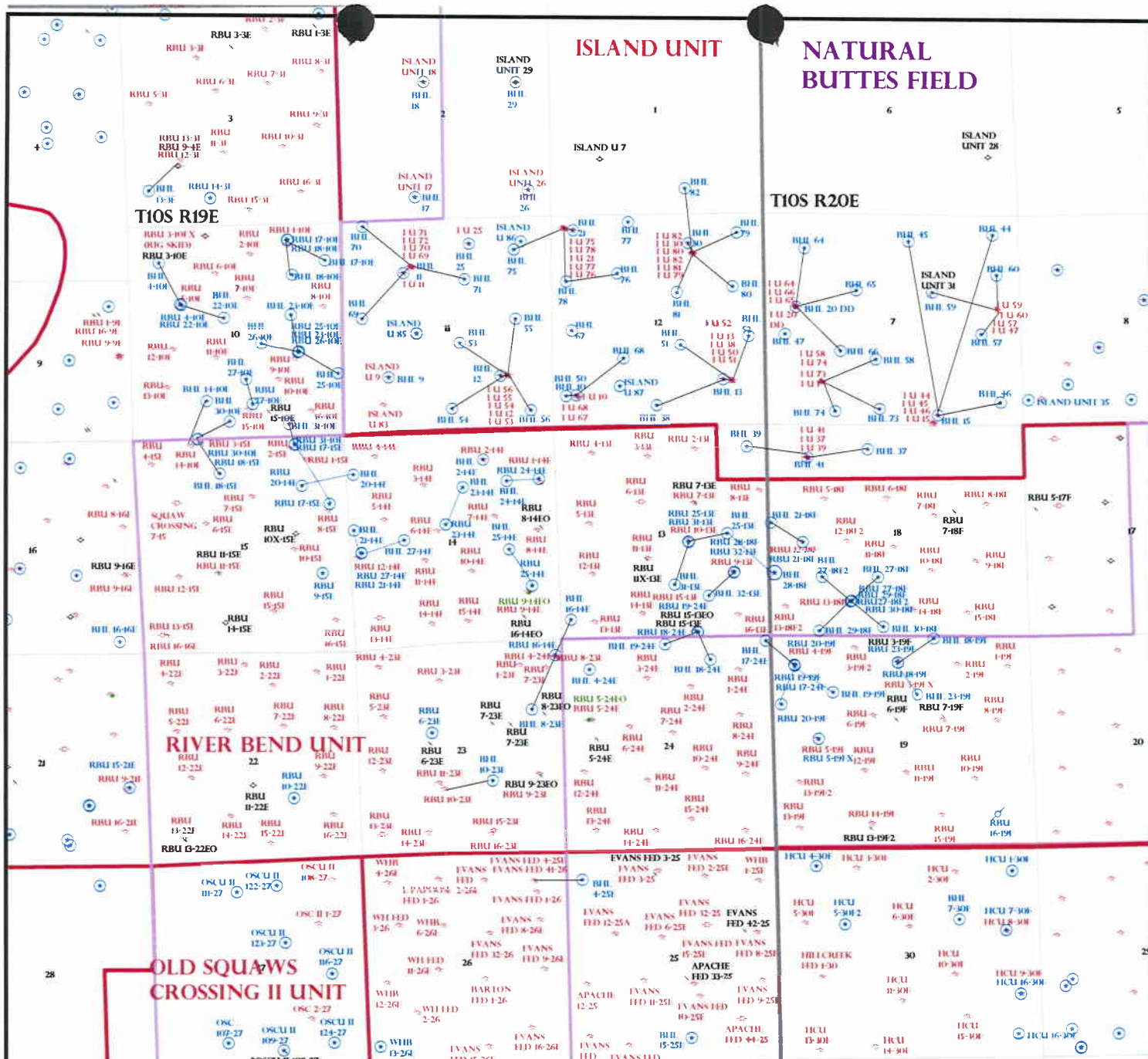
Siting: Surrounds R649-3-11

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Leasing Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

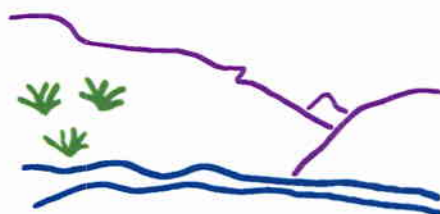
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NE PP OIL
- NE PP OIL
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 25-14E Well, Surface Location 1380' FSL, 721' FEL, NE SE, Sec. 14, T. 10 South, R. 19 East, Bottom Location 2300' FSL, 1250' FEL, NE SE, Sec. 14, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38591.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number RBU 25-14E
API Number: 43-047-38591
Lease: U-013792

Surface Location: NE SE **Sec.** 14 **T.** 10 South **R.** 19 East
Bottom Location: NE SE **Sec.** 14 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,380' FSL & 721' FEL, NE SE, Section 14-10S-19E

2,300' FSL & 1,250' FEL, NE SE, Section 14-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 25-14E

9. API Well No.

43-047-38591

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Drilling Plan

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title Associate Regulatory Specialist

Signature

Keri Pfeifer

Date 10/31/06

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-14E
SHL: 1380' FSL & 721' FEL Section 14-10S-19E
BHL: 2300' FSL & 1250' FEL Section 14-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,495'
Uteland Limestone	4,865'
Wasatch	5,025'
Chapita Wells	5,935'
Uteland Buttes	7,185'
Mesaverde	8,085'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,495'	Oil
Uteland Limestone	4,865'	Oil
Wasatch	5,025'	Gas
Chapita Wells	5,935'	Gas
Uteland Buttes	7,185'	Gas
Mesaverde	8,085'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,825'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,025'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,825'	8.6	Fresh water, rotating head and diverter
3,825' – 9,025'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,825'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	456	0'-3,325'	10.5 ppg	4.14 CFS	1079 CF	1,889 CF
Tail	254	3,325'-3,825'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,025'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,225'-5,025'	11.5 ppg	3.12.CFS	139 CF	277 CF
Tail	800	5,025'-9,025'	13.0 ppg	1.75 CFS	693 CF	1386 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 05 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. RBU 25-14E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,380' FSL & 721' FEL, NE/4 SE/4, At proposed prod. zone 2,300' FSL & 1,250' FEL, NE/4 SE/4,		9. API Well No. 43,047,38591
10. Distance in miles and direction from nearest town or post office* 10.56 miles southwest of Ouray, Utah		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T10S, R19E, SLB&M		12. County or Parish Utah
13. State UT		14. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 721'
15. No. of acres in lease 1,882.20 acres		16. Spacing Unit dedicated to this well 20 acres
17. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'		18. BLM/BIA Bond No. on file WY 3322
19. Proposed Depth 8,750' TVD (9,025' MD)		20. Estimated duration 14 days
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,163' GR		22. Approximate date work will start* 05/15/2007
23. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title
Agent for Dominion

Approved by (Signature) Jerry Kevorka	Name (Printed/Typed) Jerry Kevorka	Date 12-22-2006
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Title Assistant Field Manager
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

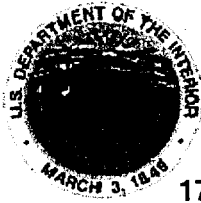
JAN 16 2007

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

ORIGINAL

CONFIDENTIAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production	Location: NESE, Sec 14, T10S, R19E
Well No: RBU 25-14E	Lease No: UTU-013792
API No: 43-047-38591	Agreement: River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- **RBU 21-14E, 27-14E, 24-14E & 25-14E:** There will be a time restriction to protect the Golden Eagle nesting season from February 1-July 15. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys shall be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.
- Variance granted:
- Eighty foot long blooie line approved

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30

days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

RECEIVED

SEP 10 2007

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,380' FSL & 721' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E S		8. WELL NAME and NUMBER: RBU 25-14E
PHONE NUMBER: (435) 722-4521		9. API NUMBER: 4304738591
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

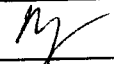
This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07

By: 

10-3-07
Rm

NAME (PLEASE PRINT) Marnie Griffin TITLE Agent for XTO Energy
SIGNATURE  DATE 9/7/2007

(This space for State use only)

RECEIVED

SEP 10 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738591
Well Name: RBU 25-14E
Location: 14-10S-19E 1,380' FSL & 721' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

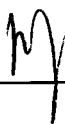
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature



9/7/2007

Date

Title: Agent

Representing: XTO Energy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

RIVER BEND

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

XTO Energy Inc.

N 2615

3. ADDRESS OF OPERATOR: 810 Houston Street

CITY Fort Worth

STATE TX ZIP 76102

PHONE NUMBER:

(817) 870-2800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED

9. API NUMBER:

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie

James D. Abercrombie

Sr. Vice President, General Manager - Western Business Unit

(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr.

TITLE Sr. Vice President - Land Administration

SIGNATURE

Edwin S. Ryan, Jr.

DATE 7/31/2007

(This space for State use only)

APPROVED

9127107

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505			Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766			Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766			Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505			Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505			Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766			Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206			Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792			Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A			Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206			Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792			Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737651	RBU 6-23E	SENE	23	100S	190E	U-013766			Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206			Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206			Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766			Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794			Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A			Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A			Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792			Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316			Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792			Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792			Federal	GW	APD
4304738593	RBU 23-14E	SENE	14	100S	190E	U-013792			Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792			Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766			Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792			Federal	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO Energy, Inc.**

3a. Address
PO Box 1360; 978 North Crescent, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,380' FSL & 721' FEL, NE/4 SE/4, Section 14, T10S, R19E, SLB&M

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBW 25-14E

9. API Well No.
4304738591

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 12-22-07.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production, Inc.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Hamilton		Title Agent for XTO Energy, Inc.
Signature Don Hamilton		Date 10-10-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Petroleum Engineer Office	OCT 22 2007
---	-------------------------------------	--------------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

UDOGM

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent APD Extension

Lease: UTU-013792
Well: RBU 25-14E
Location: NESE Sec 14-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 12/22/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1380' FSL & 721' FEL NESE SEC 14-T10S-R19E BHL: 2300' FSL & 1250' FEL NESE SEC 14-T10S-R19E		8. Well Name and No. R9U #25-14E
		9. API Well No. 43-047-38591
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

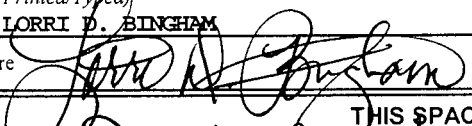
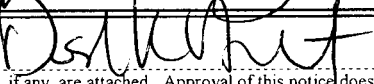
XTO Energy Inc. would like to make changes to the drilling program per the attached procedure.

COPY SENT TO OPERATOR

Date: 10/14/2008

Initials: KS

RECEIVED
SEP 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 9/16/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title Pet Eng	Date 10/7/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary DOGM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO ENERGY INC.

RBV 25-14E

APD Data

September 16, 2008

Location: 1380' FSL & 721' FEL, Sec. 14, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 2300' FSL & 1250' FEL, Sec. 14, T10S, R19E

GREATEST PROJECTED TD: 8911' MD/ 8750' TVD

OBJECTIVE: Wasatch/Mesaverde

APPROX GR ELEV: 5163'

Est KB ELEV: 5177' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2278'	2278' to 8911'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt ⁻¹
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2278' MD/2200' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2278'	2278'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.80

Production Casing: 5.5" casing set at ±8911' MD/8750' TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8911'	8911'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.90	2.34	2.30

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2278' in 12.25" hole.

LEAD:

±226 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1282.7 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2278'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±8911' in 7.875" hole.

LEAD:

±279 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1461.9 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1778' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8911') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8911') to 2278'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

No change.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes

occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.

- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	



Well Name: RBU 25-14E

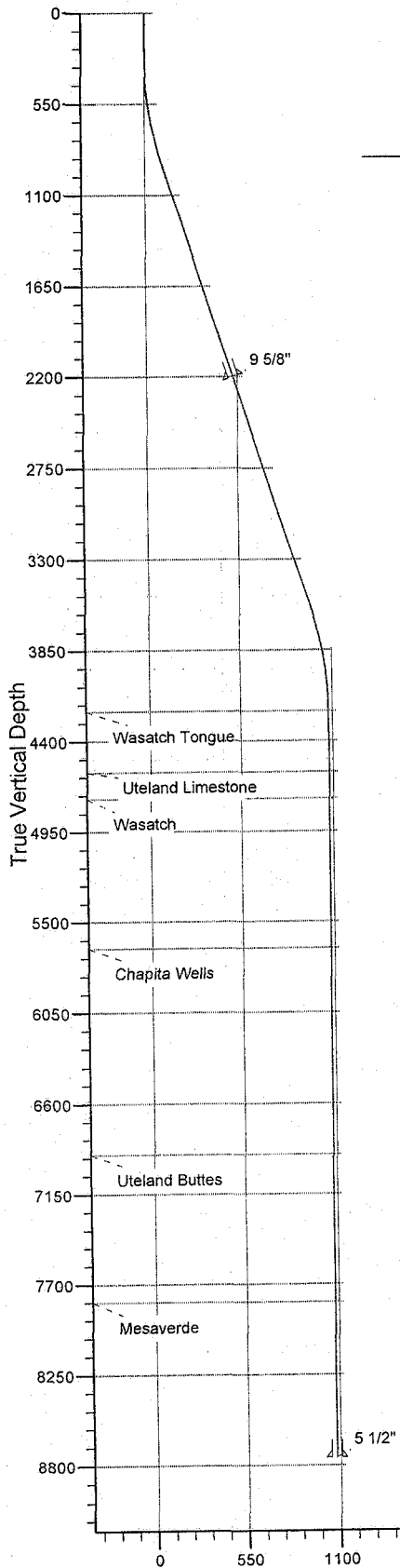
San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 56' 38.069 N
Long: 109° 44' 35.030 W



Azimuths to True North
Magnetic North: 11.50°

Magnetic Field
Strength: 52561.1nT
Dip Angle: 65.85°
Date: 9/16/2008
Model: IGRF200510



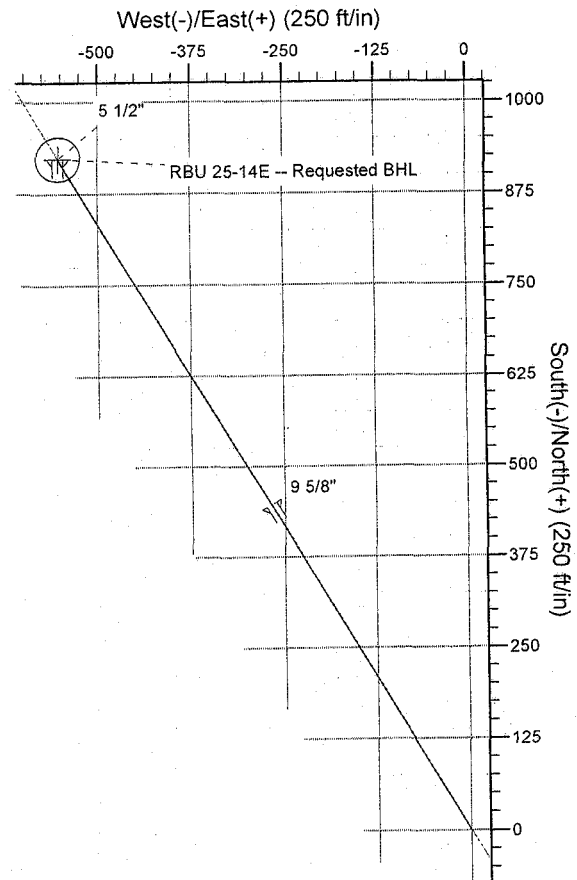
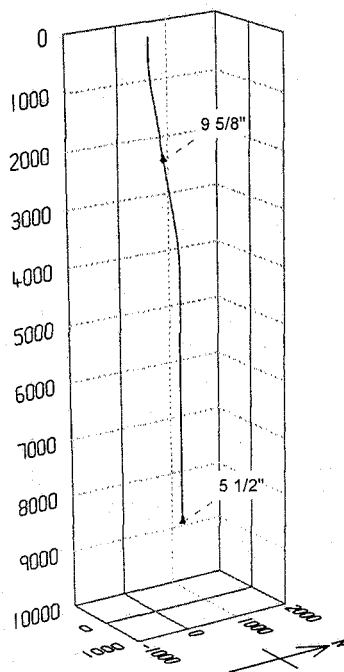
Vertical Section at 329.02°

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4220.0	4381.4	Wasatch Tongue
4590.0	4751.4	Uteland Limestone
4750.0	4911.4	Wasatch
5660.0	5821.4	Chapita Wells
6910.0	7071.4	Uteland Buttes
7810.0	7971.4	Mesaverde

CASING DETAILS

TVD	MD	Name	Size
2200.0	2278.1	9 5/8"	9-5/8
8750.0	8911.4	5 1/2"	5-1/2



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	903.6	18.11	329.02	893.6	81.1	-48.7	3.00	329.02	94.6	
4	3757.8	18.11	329.02	3606.4	841.6	-505.3	0.00	0.00	981.7	
5	4361.4	0.00	0.00	4200.0	922.7	-554.0	3.00	180.00	1076.3	RBU 25-14E -- Requested BHL
6	8911.4	0.00	0.00	8750.0	922.7	-554.0	0.00	0.00	1076.3	

XTO Energy

Natural Buttes Wells(NAD83)

RBU 25-14E

RBU 25-14E

RBU 25-14E

Plan: Sundry'd Wellbore

Standard Planning Report

16 September, 2008

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 25-14E
Well: RBU 25-14E
Wellbore: RBU 25-14E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 25-14E
TVD Reference: Rig KB @ 5177.0ft (Frontier #6)
MD Reference: Rig KB @ 5177.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project Natural Buttes Wells(NAD83), Vernal, UT		
Map System: US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum: North American Datum 1983		Using Well Reference Point
Map Zone: Utah Northern Zone		

Site RBU 25-14E, T10S, R19E			
Site Position:	Northing: 3,143,928.14 ft	Latitude:	39° 56' 38.069 N
From: Lat/Long	Easting: 2,133,119.66 ft	Longitude:	109° 44' 35.030 W
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence:	1.16 °

Well RBU 25-14E, S-Well to Wasatch Mesaverde			
Well Position +N/-S	0.0 ft	Northing: 3,143,928.14 ft	Latitude: 39° 56' 38.069 N
+E/-W	0.0 ft	Easting: 2,133,119.66 ft	Longitude: 109° 44' 35.030 W
Position Uncertainty	0.0 ft	Wellhead Elevation: 5,163.0 ft	Ground Level: 5,163.0 ft

Wellbore RBU 25-14E					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/16/2008	11.50	65.85	52,561

Design Sundry'd Wellbore				
Audit Notes:				
Version:	Phase: PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	329.02

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
903.6	18.11	329.02	893.6	81.1	-48.7	3.00	3.00	0.00	329.02	
3,757.8	18.11	329.02	3,606.4	841.6	-505.3	0.00	0.00	0.00	0.00	
4,361.4	0.00	0.00	4,200.0	922.7	-554.0	3.00	-3.00	0.00	180.00	RBU 25-14E -- Reque
8,911.4	0.00	0.00	8,750.0	922.7	-554.0	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
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Site: RBU 25-14E
Well: RBU 25-14E
Wellbore: RBU 25-14E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 25-14E
TVD Reference: Rig KB @ 5177.0ft (Frontier #6)
MD Reference: Rig KB @ 5177.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	329.02	400.0	2.2	-1.3	2.6	3.00	3.00	0.00
500.0	6.00	329.02	499.6	9.0	-5.4	10.5	3.00	3.00	0.00
600.0	9.00	329.02	598.8	20.2	-12.1	23.5	3.00	3.00	0.00
700.0	12.00	329.02	697.1	35.8	-21.5	41.7	3.00	3.00	0.00
800.0	15.00	329.02	794.3	55.8	-33.5	65.1	3.00	3.00	0.00
903.6	18.11	329.02	893.6	81.1	-48.7	94.6	3.00	3.00	0.00
1,000.0	18.11	329.02	985.2	106.8	-64.1	124.6	0.00	0.00	0.00
1,100.0	18.11	329.02	1,080.3	133.4	-80.1	155.6	0.00	0.00	0.00
1,200.0	18.11	329.02	1,175.3	160.1	-96.1	186.7	0.00	0.00	0.00
1,300.0	18.11	329.02	1,270.4	186.7	-112.1	217.8	0.00	0.00	0.00
1,400.0	18.11	329.02	1,365.4	213.4	-128.1	248.9	0.00	0.00	0.00
1,500.0	18.11	329.02	1,460.5	240.0	-144.1	280.0	0.00	0.00	0.00
1,600.0	18.11	329.02	1,555.5	266.7	-160.1	311.0	0.00	0.00	0.00
1,700.0	18.11	329.02	1,650.6	293.3	-176.1	342.1	0.00	0.00	0.00
1,800.0	18.11	329.02	1,745.6	320.0	-192.1	373.2	0.00	0.00	0.00
1,900.0	18.11	329.02	1,840.7	346.6	-208.1	404.3	0.00	0.00	0.00
2,000.0	18.11	329.02	1,935.7	373.3	-224.1	435.4	0.00	0.00	0.00
2,100.0	18.11	329.02	2,030.7	399.9	-240.1	466.4	0.00	0.00	0.00
2,200.0	18.11	329.02	2,125.8	426.5	-256.1	497.5	0.00	0.00	0.00
2,278.1	18.11	329.02	2,200.0	447.4	-268.6	521.8	0.00	0.00	0.00
9 5/8"									
2,300.0	18.11	329.02	2,220.8	453.2	-272.1	528.6	0.00	0.00	0.00
2,400.0	18.11	329.02	2,315.9	479.8	-288.1	559.7	0.00	0.00	0.00
2,500.0	18.11	329.02	2,410.9	506.5	-304.1	590.8	0.00	0.00	0.00
2,600.0	18.11	329.02	2,506.0	533.1	-320.1	621.8	0.00	0.00	0.00
2,700.0	18.11	329.02	2,601.0	559.8	-336.1	652.9	0.00	0.00	0.00
2,800.0	18.11	329.02	2,696.1	586.4	-352.1	684.0	0.00	0.00	0.00
2,900.0	18.11	329.02	2,791.1	613.1	-368.1	715.1	0.00	0.00	0.00
3,000.0	18.11	329.02	2,886.2	639.7	-384.1	746.2	0.00	0.00	0.00
3,100.0	18.11	329.02	2,981.2	666.4	-400.1	777.2	0.00	0.00	0.00
3,200.0	18.11	329.02	3,076.3	693.0	-416.1	808.3	0.00	0.00	0.00
3,300.0	18.11	329.02	3,171.3	719.7	-432.1	839.4	0.00	0.00	0.00
3,400.0	18.11	329.02	3,266.4	746.3	-448.1	870.5	0.00	0.00	0.00
3,500.0	18.11	329.02	3,361.4	773.0	-464.1	901.6	0.00	0.00	0.00
3,600.0	18.11	329.02	3,456.5	799.6	-480.1	932.6	0.00	0.00	0.00
3,700.0	18.11	329.02	3,551.5	826.3	-496.1	963.7	0.00	0.00	0.00
3,757.8	18.11	329.02	3,606.4	841.6	-505.3	981.7	0.00	0.00	0.00
3,800.0	16.84	329.02	3,646.7	852.5	-511.8	994.4	3.00	-3.00	0.00
3,900.0	13.84	329.02	3,743.1	875.2	-525.5	1,020.8	3.00	-3.00	0.00
4,000.0	10.84	329.02	3,840.8	893.5	-536.5	1,042.2	3.00	-3.00	0.00
4,100.0	7.84	329.02	3,939.5	907.4	-544.8	1,058.4	3.00	-3.00	0.00
4,200.0	4.84	329.02	4,038.8	916.9	-550.5	1,069.5	3.00	-3.00	0.00
4,300.0	1.84	329.02	4,138.7	921.9	-553.5	1,075.3	3.00	-3.00	0.00
4,361.4	0.00	0.00	4,200.0	922.7	-554.0	1,076.3	3.00	-3.00	0.00
RBU 25-14E -- Requested BHL									
4,381.4	0.00	0.00	4,220.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Wasatch Tongue									
4,400.0	0.00	0.00	4,238.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
4,500.0	0.00	0.00	4,338.6	922.7	-554.0	1,076.3	0.00	0.00	0.00

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 25-14E
Well: RBU 25-14E
Wellbore: RBU 25-14E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 25-14E
TVD Reference: Rig KB @ 5177.0ft (Frontier #6)
MD Reference: Rig KB @ 5177.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,600.0	0.00	0.00	4,438.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
4,700.0	0.00	0.00	4,538.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
4,751.4	0.00	0.00	4,590.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Uteland Limestone									
4,800.0	0.00	0.00	4,638.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
4,900.0	0.00	0.00	4,738.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
4,911.4	0.00	0.00	4,750.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Wasatch									
5,000.0	0.00	0.00	4,838.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,100.0	0.00	0.00	4,938.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,200.0	0.00	0.00	5,038.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,300.0	0.00	0.00	5,138.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,400.0	0.00	0.00	5,238.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,500.0	0.00	0.00	5,338.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,600.0	0.00	0.00	5,438.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,700.0	0.00	0.00	5,538.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,800.0	0.00	0.00	5,638.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
5,821.4	0.00	0.00	5,660.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Chapita Wells									
5,900.0	0.00	0.00	5,738.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,000.0	0.00	0.00	5,838.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,100.0	0.00	0.00	5,938.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,200.0	0.00	0.00	6,038.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,300.0	0.00	0.00	6,138.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,400.0	0.00	0.00	6,238.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,500.0	0.00	0.00	6,338.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,600.0	0.00	0.00	6,438.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,700.0	0.00	0.00	6,538.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,800.0	0.00	0.00	6,638.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
6,900.0	0.00	0.00	6,738.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,000.0	0.00	0.00	6,838.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,071.4	0.00	0.00	6,910.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,938.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,200.0	0.00	0.00	7,038.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,300.0	0.00	0.00	7,138.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,400.0	0.00	0.00	7,238.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,500.0	0.00	0.00	7,338.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,600.0	0.00	0.00	7,438.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,700.0	0.00	0.00	7,538.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,800.0	0.00	0.00	7,638.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,900.0	0.00	0.00	7,738.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
7,971.4	0.00	0.00	7,810.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
Mesaverde									
8,000.0	0.00	0.00	7,838.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,100.0	0.00	0.00	7,938.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,200.0	0.00	0.00	8,038.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,300.0	0.00	0.00	8,138.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,400.0	0.00	0.00	8,238.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,500.0	0.00	0.00	8,338.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,600.0	0.00	0.00	8,438.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,700.0	0.00	0.00	8,538.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,800.0	0.00	0.00	8,638.6	922.7	-554.0	1,076.3	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 25-14E
Well: RBU 25-14E
Wellbore: RBU 25-14E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 25-14E
TVD Reference: Rig KB @ 5177.0ft (Frontier #6)
MD Reference: Rig KB @ 5177.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.0	0.00	0.00	8,738.6	922.7	-554.0	1,076.3	0.00	0.00	0.00
8,911.4	0.00	0.00	8,750.0	922.7	-554.0	1,076.3	0.00	0.00	0.00
5 1/2"									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
RBU 25-14E -- Request	0.00	0.00	4,200.0	922.7	-554.0	3,144,839.48	2,132,547.12	39° 56' 47.186 N	109° 44' 42.142 W
- plan hits target									
- Circle (radius 30.0)									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,278.1	2,200.0	9 5/8"	9-5/8	12-1/4
8,911.4	8,750.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,381.4	4,220.0	Wasatch Tongue		0.00	
4,751.4	4,590.0	Uteland Limestone		0.00	
4,911.4	4,750.0	Wasatch		0.00	
5,821.4	5,660.0	Chapita Wells		0.00	
7,071.4	6,910.0	Uteland Buttes		0.00	
7,971.4	7,810.0	Mesaverde		0.00	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013792
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
PHONE NUMBER: (435) 722-4521		8. WELL NAME and NUMBER: RBU 25-14E
		9. API NUMBER: 4304738591
		10. FIELD AND POOL, OR WILDCAT: Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,380' FSL & 721' FEL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 10S 19E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the second extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/08
By: D. Johnson

NAME (PLEASE PRINT) Kendell Johnson	TITLE Agent for XTO Energy, Inc.
SIGNATURE <i>Kendell Johnson</i>	DATE 9/22/2008

(This space for State use only)

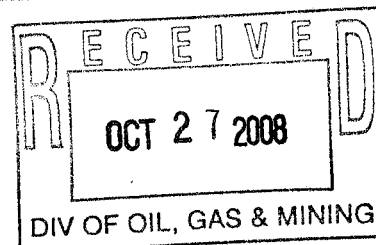
COPY SENT TO OPERATOR

(5/2000)

Date: 10.30.2008

(See Instructions on Reverse Side)

Initials: KS



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738591
Well Name: RBU 25-14E
Location: 1,380' FSL & 721' FEL 14-10S-19E
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

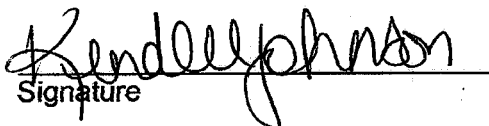
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/22/2008

Date

Title: Kendell Johnson

Representing: XTO Energy, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738591	RIVER BEND UNIT 25-14E		NESE	14	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>7050</i>	12/5/2008		<i>12/16/08</i>		
Comments: <i>MURD = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <div style="text-align: right;">RECEIVED DEC 08 2008</div>							

DIV. OF OIL, GAS & MINING

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JOSHUA FINE

Name (Please Print)

Signature

REGULATORY CLERK

Title

12/8/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**DOGM COPY**FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1380' FSL & 721' FEL NESE SEC 14-T10S-R19E**BHL: 2300' FSL & 1250' FEL NESE SEC 14-T10S-R19E**

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

REU #25-14E

9. API Well No.

43-047-38591

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH**UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **SPUD**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spuuded this well on 12/05/2008.**RECEIVED****DEC 10 2008****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JOSHUA FINETitle **REGULATORY CLERK**

Signature

Date **12/08/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL x 721' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE REGULATORY CLERK

SIGNATURE

Jennifer M. Hembry

DATE 1/5/2009

(This space for State use only)

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/5/2009 at 9:15 AM

Riverbend Unit 25-14E - Riverbend Unit 25-14E

Section 14-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 12/5/2008
Last Casing String: Casing Joints, 12/28/2008
Method of Production:

Rig Information: Frontier Drilling, 6,

12/5/2008

MIRU Pete Martin Rat Hole Drilling. Spud Conductor @ 10:00 A.M. 12/05/2008.
Drill 20" Conductor Hole to 64.0' KB. Ran 14" Conductor Pipe Set @ 64.0' KB.
Cement To Surface w/ 2 1/2 Yards Redimix Cement. Drill And Set Rat And Mouse
Hole For Frontier 6 Drilling Rig. RDMO.

12/26/2008

===== Riverbend Unit 25-14E =====
FINISH RIGGING UP - P/U MWD TOOLS & DRILL F/64' T/370' SL/ROT
MUD 9.0 / 35 - SURVEY @ 273' 1.56 Deg. 350.82 Az

12/27/2008

===== Riverbend Unit 25-14E =====
DRILL F/370' T/1434' SL/ROT HOLDING ANGLE
MUD 9.2/37 - SURVEY @ 1386' 18.55 Deg. 328.23 Az

12/28/2008

===== Riverbend Unit 25-14E =====
DRILL F/1434' T/1878' - TRIP FOR MUD MOTOR - DRILL F/1878' T/2200'
MUD 9.0 / 35 - SURVEY @ 2154' 15.30 Deg. 327.08 Az

12/29/2008

===== Riverbend Unit 25-14E =====
DRILL F/2200' T/2300' - CIRC. & COND. - TRIP OUT & LAY DOWN MWD TOOLS - R/U
WEATHERFORD TRS & RAN 51 JTS. 9 5/8" 36# J-55 SET @ 2275' - R/U BIG '4' &
CMT. LEAD=275 SK 'G' 11# 3.82 YLD TAIL=200 SK 15.8# 1.15 YLD. TOP OUT WITH
50SK 15.8# - NIPPLE DOWN 13 5/8 DIVERTER & NIPPLE UP 11' BOP - R/U QUICK
TEST & PRESSURE TEST BOP TO 3000 PSI
MUD 9.2 / 35 - SURVEY @ 2254' 13.81 Deg. 325.86 Az

12/30/2008

===== Riverbend Unit 25-14E =====
FINISH PRESS. TESTING BOP - TRIP IN T/2215' - DRILL CMT. & FLOAT EQ. - DRILL
F/2300' T/3190'
MUD 9.1 / 36 - SURVEY @ 3136' 18.64 Deg. 331.13 Az
===== Riverbend Unit 25-14E =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

RIVERBEND UNIT

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

8. WELL NAME and NUMBER:

RBU 25-14E

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304738591

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL x 721' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

1/31/2009

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: January 08

MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) EDEN FINE

TITLE REGULATORY CLERK

SIGNATURE

DATE 2/6/2009

(This space for State use only)

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 4:14 PM

Riverbend Unit 25-14E

Section 14-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well

Date First Report: 12/5/2008

Method of Production:

1/1/2009 DRILL F/4195' T/4481' SL/ROT DROPPING ANGLE - TRIP TO LAY DOWN MWD TOOLS -
DRILL F/4481' T/5218'
MUD 9.5/38 - SURVEY @ 4916' 1 3/4 Deg.

===== Riverbend Unit 25-14E =====

1/2/2009 DRILL F/5218' T/6180'
MUD 9.8/38 - SURVEY @ 5933' 4 Deg.

===== Riverbend Unit 25-14E =====

1/3/2009 Drld f/6180' to 6875' KB. Drld 695' for 22.5 hrs @ 30.88 ft/hr. Deviation
Surveys 6186' 3.25 Degrees & 6697' 3 Degrees. Mud 9.9/41 Vis. Drilling
Ahead f/6875'.
Drld f/6180' to 6875' KB. Drld 695' for 22.5 hrs @ 30.88 ft/hr. Deviation
Surveys 6186' 3.25 Degrees & 6697' 3 Degrees. Mud 9.9/41 Vis. Drilling
Ahead f/6875'.

===== Riverbend Unit 25-14E =====

1/4/2009 Drld f/6875' to 7550' KB. Drld 675' for 23 hrs @ 29.34 ft/hr. Deviation
Survey @ 7173' 2.5 Degrees. Mud 9.9/40 Vis. Drilling Ahead f/7550'.
Drld f/6875' to 7550' KB. Drld 675' for 23 hrs @ 29.34 ft/hr. Deviation
Survey @ 7173' 2.5 Degrees. Mud 9.9/40 Vis. Drilling Ahead f/7550'.

===== Riverbend Unit 25-14E =====

1/5/2009 Drld f/7550' to 7692' KB. Drld 142' for 6 hrs @ 23.66 ft/hr. Trip for Bit &
Mud Motor. Mud Motor Bad. Deviation Survey @ 7614' 3.0 Degrees. Drld
f/7692' to 7930' KB. Drld 238' for 10.5 hrs @ 22.66 ft/hr. Total Drld 380'
for 16.5 hrs @ 23.03 ft/hr. Mud 9.9/42 Vis. Drilling Ahead f/7930'.
Drld f/7550' to 7692' KB. Drld 142' for 6 hrs @ 23.66 ft/hr. Trip for Bit &
Mud Motor. Mud Motor Bad. Deviation Survey @ 7614' 3.0 Degrees. Drld
f/7692' to 7930' KB. Drld 238' for 10.5 hrs @ 22.66 ft/hr. Total Drld 380'
for 16.5 hrs @ 23.03 ft/hr. Mud 9.9/42 Vis. Drilling Ahead f/7930'.

===== Riverbend Unit 25-14E =====

1/6/2009 Drld f/7930' KB to 8105' KB. Drld 175' for 8.5 hrs @ 20.58 ft/hr. TOOH for
Mud Motor. Mud Motor Locked Up. Drld f/8105' to 8231' KB. Drld 126' for
6.5 hrs @ 19.38 ft/hr. Total Drld 301' for 15.0 hrs @ 20.06 ft/hr. Last
Deviation Survey @ 7614' KB 3.0 Degrees. Mud 9.9 Wt 41 Vis. Drilling Ahead
f/8231' KB.
Drld f/7930' KB to 8105' KB. Drld 175' for 8.5 hrs @ 20.58 ft/hr. TOOH for
Mud Motor. Mud Motor Locked Up. Drld f/8105' to 8231' KB. Drld 126' for
6.5 hrs @ 19.38 ft/hr. Total Drld 301' for 15.0 hrs @ 20.06 ft/hr. Last
Deviation Survey @ 7614' KB 3.0 Degrees. Mud 9.9 Wt 41 Vis. Drilling Ahead
f/8231' KB.

===== Riverbend Unit 25-14E =====

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 4:14 PM

1/7/2009 Drld f/8231' KB to 8730' KB. Drld 499' for 23.5 hrs @ 21.23 ft/hr. Last Deviation Survey @ 7614' KB 3.0 Degrees. Mud 9.9 Wt 42 Vis. Drilling Ahead f/8730' KB.
Drld f/8231' KB to 8730' KB. Drld 499' for 23.5 hrs @ 21.23 ft/hr. Last Deviation Survey @ 7614' KB 3.0 Degrees. Mud 9.9 Wt 42 Vis. Drilling Ahead f/8730' KB.

1/8/2009 ===== Riverbend Unit 25-14E =====
Drld f/8730' KB to 9115' KB TD. Drld 385' for 18.5 hrs @ 20.81 ft/hr. Circulate & Condition Hole. Drop Survey. TOOH for Open Hole Logs. Mud 9.9 Wt 40 Vis. TD @ 9115' KB on 1/08/2009 @ 1:00 A.M. Chief Well Logging Last Gas Show @ 8860' KB.
Drld f/8730' KB to 9115' KB TD. Drld 385' for 18.5 hrs @ 20.81 ft/hr. Circulate & Condition Hole. Drop Survey. TOOH for Open Hole Logs. Mud 9.9 Wt 40 Vis. TD @ 9115' KB on 1/08/2009 @ 1:00 A.M. Chief Well Logging Last Gas Show @ 8860' KB.

1/9/2009 ===== Riverbend Unit 25-14E =====
CO: Washing to Btm Tagged @ 9078' (37' of Fill) Hole in Good Shape other then 350' of Swelling/ Vis 42/ WL 9.2/ Wt 10/ PH 10.5//PC @ 1800 on 1/8/09 & 0600 on 1/9/09 (No Leaks Structure & Cap Good) man

1/10/2009 ===== Riverbend Unit 25-14E =====
CO: L/D DP & DC to Run 5.5" Prod. Csg// Loggs went to 9079' (36' from TD 9115')// Vis 45/ Wt 10/ WL 10/ PH 10/ Last Survey @ 9039' (2.00 deg)//TIH after Loggs had 40' of Fill Tag @ 9075'//PC @ 1800 on 1/9/09 & 0600 on 1/10/09 (No Leaks Structure & Cap Good) man

1/11/2009 ru csg crew and run 234 joints of 5 1/2, 17# n-80 csg to 9048', w/ 2 markers and a 24' landing joint, cement w/ propetro using 260 sks of lead and 800 sks of tail
Rig Released on 1/10/09 @ 2000 hrs

1/14/2009 ===== Riverbend Unit 25-14E =====
MIRU Schlumberger WLU. RIH w/4.65" GR & tgd @ 8,877' FS. POH w/tls. RIH w/ GR/CCL/CBL/RST Sigma logging tls. Tgd @ 8,884' FS w/ gamma ray log. Run CBL/RST Sigma tls under 750 psig fr/ 8,884' - surf. Log indic TOC @ 360'. PT csg to 2,500 psig for 30" & 5,000 psig for 10". Tst gd. POH & LD logging tls. RDMO WL. SWI & SDFN. Rpts suspd until further actiivty.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

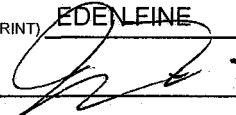
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL x 721' FEL		8. WELL NAME and NUMBER: RBU 25-14E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738591
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE 	DATE 3/4/2009

(This space for State use only)

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MAR 09 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:18 AM

Riverbend Unit 25-14E

Section 14-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well

Date First Report: 12/5/2008

Method of Production:

2/9/2009 SICP 0 psig. MIRU CHS WLU. Held safety mtg. RIH perf MV stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrsgs, fr/8,611' - 8,618', & 8,630' - 8,637' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 30 holes). POH & LD perf guns. SWI & SDFN.

2/10/2009 ===== Riverbend Unit 25-14E =====
SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,611' - 8,637' w/1,000 gals of 7-1/2% NEFE HCL ac and 45 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,051 psig, surge balls off perfs, wait 5". Fracd MV stg #1 perfs fr/8,611' - 8,637', dwn 5-1/2" csg w/42,810 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 82,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,938 psig, 5" SIP 3,861 psig, used 793 mscf of N2, ATP 5,132 psig, 1,019 BLWTR. RIH & set 6K CBP @ 8,590'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsgs. Perf MV stage #2 intv fr/8,469' - 8,473', 8,479' - 8,485', 8,488' - 8,493', 8,518' - 8,521' & 8,550' - 8,553' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 47 holes). BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,496' - 8,553' w/1,350gals of 7-1/2% NEFE HCL acid and 71 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 2,892 psig, surge balls off perfs, wait 5". Fracd MV stg #2 perfs fr/8,469' - 8,553', dwn 5-1/2" csg w/49,068 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 106,100# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,221 psig, 5" SIP 3,990 psig, used 1,029 mscf of N2, ATP 5,057 psig, 1,168 BLWTR. RIH & set 6K CBP @ 8,300'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsgs. Perf MV stage #3 intv fr/7,987' - 7,990', 8,017' - 8,021', & 8,042' - 8,048' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 29 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,987' - 8,048' w/1,000 gals of 7-1/2% NEFE HCL ac and 44 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,803 psig, surge balls off perfs, wait 5". Fracd MV stg #3 perfs fr/7,987' - 8,048', dwn 5-1/2" csg w/32,431 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 50,800# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,402 psig, 5" SIP 3,328 psig, used 461 mscf of N2, ATP 4,533 psig, 772 BLWTR. RIH & set 6K CBP @ 7,560'. POH LD setting tls. SWI & SDFN. 2,959 BLWTR ttl. RDMO HES & WLU. Rpts suspd until further activity.

2/16/2009 ===== Riverbend Unit 25-14E =====
SICP 400 psig. Contd rpt for AFE #717121 D&C. MIRU Temples WS #2. Bd well. ND frac vlv, NU BOP. PU & TIH w/4-3/4" rock tooth bit, safety sub, BRS, 2-3/8" SN & 230 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 7,545'. RU pwr swivel. SWI & SDFN. 2,959 BLWTR ttl.
Riverbend Unit 25-14E =====

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:18 AM

2/17/2009 SITP 0 psig, SICP 0 psig. Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN & 2-3/8" tbg. DO 5-1/2" CBP's @ 7,560', 8,300' (CO 15' sd abv plg), & 8,590' (CO 30' sd abv plg). Contd TIH & CO 77' of fill to 8,983', fell thru to PBTD @ 9,007'. Circ well cln. TOH & LD 17 jts of tbg. Ld 260 jts 2-3/8", 4.7#, L-80, 8rd tbg, on hgr w/EOT @ 8,543' & SN 8,541'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,541' (no ti spots). POH & LD broach. ND BOP. NU WH. Ppd off bit & 1/2 of BRS @ 1,400 psig. FTP 0 psig, SICP 1,450 psig. RU & RIH w/swb tls. BFL @ surf. S. 0 BO, 18 BLW, 5 runs, 2 hrs, FFL @ surf. FTP 50 psig, SICP 1,450 psig. Fld smpls showed cln wtr. KO well & RD swb tls. RDMO TWS & equip. FTP 50 psig, SICP 1,450 psig. F. 0 BO, 50 BLW, 2 hrs, FTP 400 - 850 psig, SICP 1,350 - 1,300 psig, 32/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,987' - 8,637'. Ttl fld ppd 220 bbls, Ttl fld recd 470 bbls, 2,709 BLWTR.

2/18/2009 Riverbend Unit 25-14E =====
FTP 800 psig, SICP 1,300 psig. F. 0 BO, 603 BLW, 24 hrs, FTP 800 - 850 psig, SICP 1,300 - 1,500 psig, 32-24/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,987' - 8,637'. 2,106 BLWTR.

2/19/2009 Riverbend Unit 25-14E =====
FTP 850 psig, SICP 1,500 psig. F. 0 BO, 334 BLW, 24 hrs, FTP 850 - 650 psig, SICP 1,500 - 1,250 psig, 24/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,987' - 8,637'. 1,772 BLWTR.

2/20/2009 Riverbend Unit 25-14E =====
FTP 650 psig, SICP 1,250 psig. F. 0 BO, 190 BLW, 24 hrs, FTP 650 - 600 psig, SICP 1,250 - 1,150 psig, 24-12/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,987' - 8,637'. 1,582 BLWTR. SWI @ 10:00, N2 content 13.7%. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1380' FSL & 721' FEL NESE SEC 14-T10S-R19E

BHL: 2316' FSL & 1272' FEL NESE SEC 14-T10S-R19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU #25-14E

9. API Well No.

43-047-38591

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

MESAVERDE

11. County or Parish, State

UTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1ST DELIVERY |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1245 hours on Thursday, 4/9/2009.

IFR 1,000 MCFPD.

XTO Allocation Meter # RS1582RF.

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APR 13 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **4/13/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APR 06 2009

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

REGULATORY COMPLIANCE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

RIVERBEND UNIT

8. WELL NAME and NUMBER:

RBU 25-14E

9. API NUMBER:

4304738591

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL x 721' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: March 09

MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT)

EDEN FINE

TITLE

REGULATORY CLERK

SIGNATURE

DATE

4/3/2009

(This space for State use only)

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APR 28 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1,380' FSL & 721' FEL

At top prod. interval reported below

At total depth

2178 fsl 1372 fel
2,316' FSL & 1,272' FEL

per HSM review

14. Date Spudded

12/5/2008

15. Date T.D. Reached

1/8/2009

16. Date Completed

4/9/2009

☐ D & A

☒ Ready to Prod.

18. Total Depth: MD

9,115'

TVD

8950

19. Plug Back T.D.: MD

9,007'

TVD

8842

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL/GR/CCL; RSTSL/GR/CCL; TDL/CN; HRLA/CN/L; HRLA/GR

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,275'		525/G		SURF	
7-7/8"	5.5/N-80	17#	0	9,048'		260/LIGHT		360'	
"	"	"	"	"		800/G		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,543'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>MESAVERDE</u>	7,987'	8,637'	7,987' - 8,637'	0.36"	106	OPEN
B) <u>WSMVD</u>						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7,987' - 8,637'	A. w/3,350 gals of 7-1/2% NEFE HCL acid. Frac'd w/124,309 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 239,700# Premium White 20/40 sand coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/9/2009	4/11/2009	24	→	25	887	35			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64"	1,095	1,375	→	25	887	35		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

FLOWING
RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,351
				MAHOGENY BENCH	2,188
				WASATCH TONGUE	4,410
				UTELAND LIMESTONE	4,763
				WASATCH	4,932
				CHAPITA WELLS	5,764
				UTELAND BUTTE	7,098
				MESAVERDE	7,899

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 4/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIRECTIONAL

SURVEY

REPORT

XTO ENERGY

RBU 25 - 14E

UINTAH COUNTY, UT

PREPARED BY: Matt Loucks

January 9, 2009

XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401

Attn: Justin Niederhofer

RE: XTO ENERGY
RBU 25-14E
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101008172-WY-WY

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

- 1 - Original survey report and plot**
- 2 - Survey report copies and plots**

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

Matt Loucks
MWD Coordinator
PathFinder Energy Services

DIRECTIONAL SURVEY COMPANY REPORT:

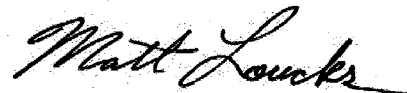
1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
 - A. Mike Hansen
 - B.
3. POSITION OF SAID PERSON(S): (A & B) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 12-25-08 TO 12-31-08
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

XTO ENERGY

RBU 25-14E

Uintah Co., UT

RIG: Frontier 6
9. SURVEY CERTIFIED FROM: 181 TO 4,432 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 1,086.43 FEET ON A BEARING OF 329.52 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 4,478 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



MATT LOUCKS
MWD COORDINATOR

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 25-14E
UINTAH COUNTY, UT
Rig:Frontier 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers: MIKE HANSEN
LI-TA-LAI

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.56.38.0688 N LON:109.44.35.0304 W
GRID Reference:NAD83 utah central Lambert
Ref GRID Coord: X: 2132967.0373 Y: 7153129.9497
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.47° EAST TO TRUE
Vertical Section Plane: 329.02
Survey Vert. Reference: 24.00' Kelly Bushing To Ground
Altitude:5163.00' Ground To MSL

Survey Calculations by PathCalc v1.99 using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE INTO SURFACE										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS										
181.00	1.23	346.77	180.99	181.00	1.85	1.89 N	0.44 W	1.94@	346.77	0.68
273.00	1.58	350.82	272.96	92.00	3.97	4.10 N	0.87 W	4.20@	347.99	0.40
365.00	3.61	339.83	364.86	92.00	7.99	8.08 N	2.07 W	8.34@	345.60	2.26
487.00	7.03	332.10	486.32	122.00	19.22	18.28 N	6.89 W	19.54@	339.34	2.86
579.00	9.50	328.76	577.36	92.00	32.44	29.75 N	13.47 W	32.66@	335.65	2.73
671.00	12.22	326.91	667.70	92.00	49.76	44.40 N	22.72 W	49.88@	332.90	2.98
762.00	15.04	326.91	756.13	91.00	71.19	62.37 N	34.43 W	71.24@	331.10	3.10
853.00	17.50	324.45	843.48	91.00	96.63	83.39 N	48.83 W	96.64@	329.65	2.81
944.00	17.41	323.83	930.29	91.00	123.83	105.52 N	64.82 W	123.84@	328.44	0.23
1038.00	17.32	325.15	1020.00	94.00	151.80	128.35 N	81.12 W	151.84@	327.71	0.43
1133.00	16.71	325.06	1110.85	95.00	179.53	151.15 N	97.02 W	179.61@	327.31	0.64
1229.00	17.85	326.03	1202.51	96.00	207.99	174.67 N	113.14 W	208.11@	327.07	1.22
1324.00	17.94	328.40	1292.92	95.00	237.16	199.21 N	128.95 W	237.30@	327.08	0.77
1386.00	18.55	328.23	1351.80	62.00	256.57	215.72 N	139.14 W	256.71@	327.18	0.99
1483.00	19.35	327.35	1443.54	97.00	288.06	242.37 N	155.94 W	288.20@	327.24	0.88
1578.00	18.47	329.63	1533.41	95.00	318.84	268.61 N	172.04 W	318.98@	327.36	1.21
1674.00	17.85	328.32	1624.63	96.00	348.76	294.25 N	187.45 W	348.89@	327.50	0.77
1768.00	18.47	330.25	1713.95	94.00	378.06	319.44 N	202.41 W	378.17@	327.64	0.92
1869.00	15.83	326.03	1810.45	101.00	407.81	344.76 N	218.05 W	407.92@	327.69	2.89
1964.00	14.86	324.71	1902.07	95.00	432.90	365.45 N	232.32 W	433.04@	327.55	1.09
2059.00	14.86	325.42	1993.89	95.00	457.21	385.42 N	246.28 W	457.38@	327.42	0.19
2154.00	15.30	327.08	2085.62	95.00	481.89	405.97 N	260.00 W	482.09@	327.36	0.65
2254.00	13.81	325.86	2182.41	100.00	507.00	426.93 N	273.87 W	507.22@	327.32	1.52
2373.00	15.39	329.11	2297.56	119.00	536.97	452.23 N	289.95 W	537.20@	327.33	1.50

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 25-14E
UINTAH COUNTY, UT
RIG:Frontier 6

Page 02/03

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
2437.00	16.27	329.90	2359.13	64.00	554.43	467.28 N	298.81 W	554.65@	327.40	1.42
2500.00	17.32	330.34	2419.45	63.00	572.63	483.06 N	307.87 W	572.83@	327.49	1.68
2564.00	18.64	331.83	2480.32	64.00	592.37	500.36 N	317.42 W	592.55@	327.61	2.18
2628.00	18.55	331.48	2540.98	64.00	612.75	518.32 N	327.11 W	612.91@	327.74	0.22
2691.00	19.08	332.53	2600.61	63.00	633.04	536.26 N	336.64 W	633.17@	327.88	1.00
2753.00	18.55	329.55	2659.30	62.00	653.02	553.75 N	346.31 W	653.13@	327.98	1.77
2817.00	18.03	326.91	2720.07	64.00	673.10	570.83 N	356.88 W	673.21@	327.99	1.53
2881.00	17.76	326.91	2780.97	64.00	692.75	587.31 N	367.62 W	692.87@	327.96	0.42
2945.00	18.55	328.67	2841.79	64.00	712.69	604.18 N	378.24 W	712.81@	327.95	1.50
3008.00	19.17	331.66	2901.40	63.00	733.04	621.84 N	388.36 W	733.15@	328.01	1.82
3072.00	19.17	331.22	2961.86	64.00	754.04	640.30 N	398.41 W	754.13@	328.11	0.23
3136.00	18.64	331.13	3022.40	64.00	774.76	658.47 N	408.40 W	774.84@	328.19	0.83
3199.00	18.99	332.10	3082.04	63.00	795.06	676.34 N	418.06 W	795.12@	328.28	0.75
3263.00	18.82	332.53	3142.58	64.00	815.76	694.71 N	427.70 W	815.81@	328.38	0.34
3327.00	18.38	331.39	3203.24	64.00	836.14	712.72 N	437.29 W	836.18@	328.47	0.89
3390.00	17.15	332.18	3263.24	63.00	855.34	729.66 N	446.38 W	855.37@	328.54	1.99
3453.00	16.62	332.97	3323.52	63.00	873.60	745.90 N	454.81 W	873.62@	328.63	0.92
3517.00	16.88	334.82	3384.81	64.00	891.98	762.46 N	462.92 W	891.99@	328.74	0.93
3580.00	18.55	337.37	3444.82	63.00	911.00	779.99 N	470.67 W	911.00@	328.89	2.92
3643.00	18.55	337.19	3504.54	63.00	930.83	798.48 N	478.41 W	930.83@	329.07	0.09
3717.00	16.53	334.12	3575.10	74.00	952.97	818.80 N	487.57 W	952.98@	329.23	3.00
3770.00	16.27	333.15	3625.95	53.00	967.89	832.21 N	494.22 W	967.90@	329.30	0.71
3834.00	15.83	334.29	3687.45	64.00	985.52	848.07 N	502.05 W	985.54@	329.37	0.85
3898.00	15.56	336.23	3749.06	64.00	1002.73	863.79 N	509.30 W	1002.76@	329.48	0.92
3960.00	13.81	334.56	3809.04	62.00	1018.34	878.09 N	515.83 W	1018.39@	329.57	2.90
4022.00	11.78	334.12	3869.49	62.00	1032.01	890.47 N	521.77 W	1032.07@	329.63	3.28
4085.00	10.46	332.27	3931.31	63.00	1044.13	901.31 N	527.24 W	1044.20@	329.67	2.17
4149.00	9.32	329.55	3994.36	64.00	1055.11	910.92 N	532.57 W	1055.18@	329.69	1.92
4245.00	7.30	328.58	4089.35	96.00	1068.99	922.83 N	539.69 W	1069.06@	329.68	2.11

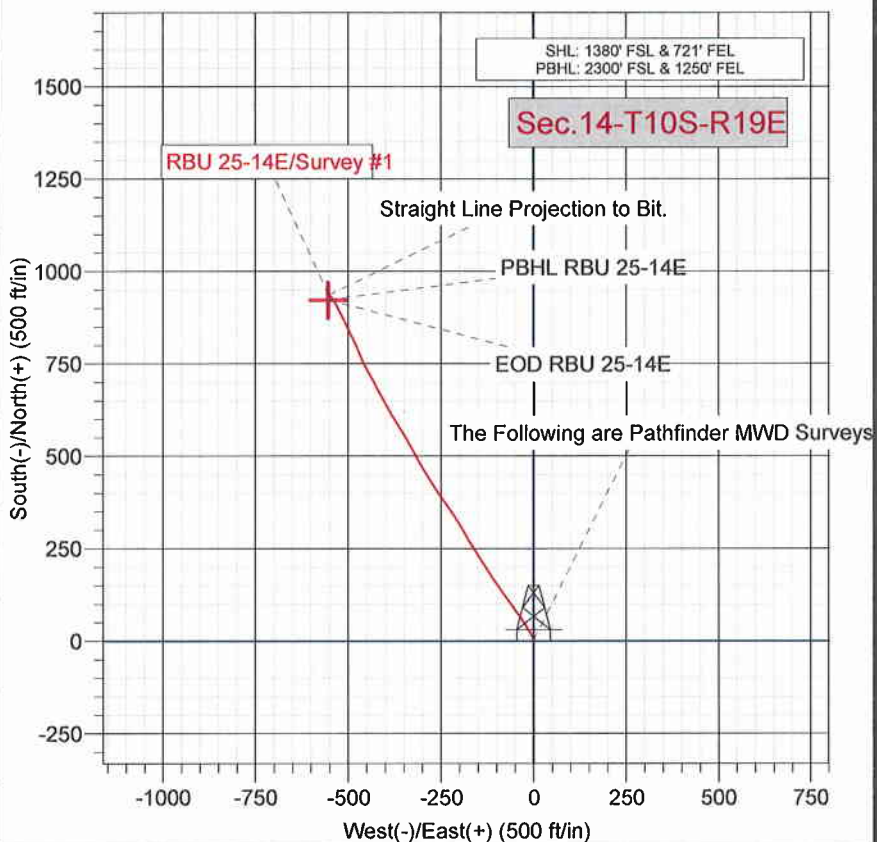
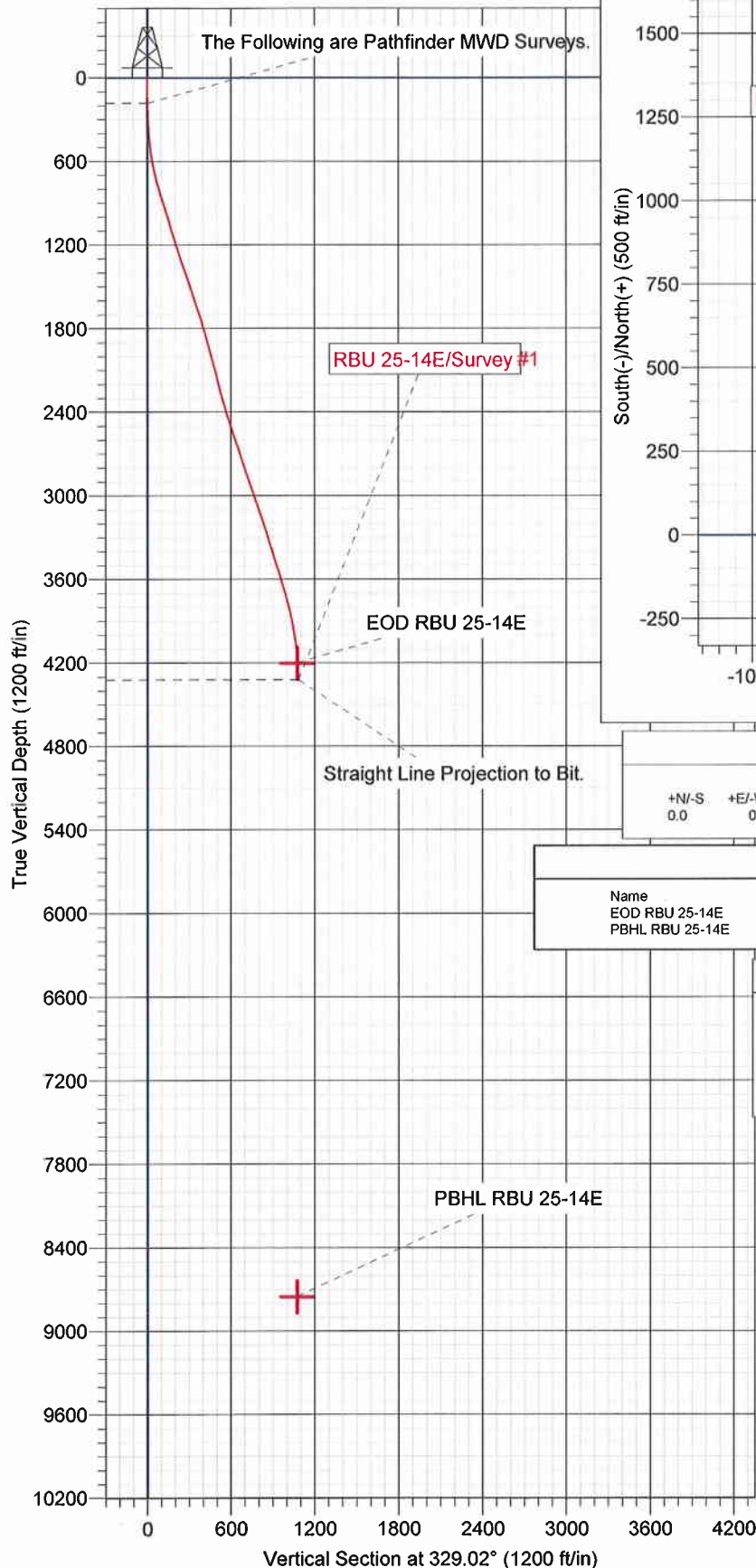
PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 25-14E
UINTAH COUNTY, UT
RIG:Frontier 6

Page 03/03

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
4303.00	5.54	326.47	4146.98	58.00	1075.47	928.31 N	543.16 W	1075.54@	329.67	3.06
4371.00	3.78	316.01	4214.75	68.00	1080.93	932.66 N	546.53 W	1080.99@	329.63	2.86
4432.00	2.90	303.53	4275.65	61.00	1084.28	934.96 N	549.21 W	1084.33@	329.57	1.86
STRAIGHT LINE PROJECTION TO BIT.										
4478.00	2.90	303.53	4321.59	46.00	1086.39	936.24 N	551.15 W	1086.43@	329.52	0.00



WELL DETAILS RBU 25-14E

+N/-S	+E/-W	Northing	Ground Level: Easting	5163.0 Latitude	Longitude	Slot
0.0	0.0	7153130.07	2132967.07	39° 56' 38.070 N	109° 44' 35.030 W	

WELLBORE TARGET DETAILS (LAT/LONG)

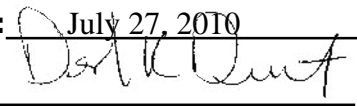
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 25-14E	4200.0	922.7	-554.0	39° 56' 47.189 N	109° 44' 42.144 W	Point
PBHL RBU 25-14E	8750.0	922.7	-554.0	39° 56' 47.189 N	109° 44' 42.144 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
181.0	181.0	The Following are Pathfinder MWD Surveys.
4321.6	4478.0	Straight Line Projection to Bit.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 25-14E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 0721 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385910000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/25/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has put this well on a plunger lift: MIRU SLU. PU & RIH w 1.625" blind box tls. Tag fill @ 8997'. POH & LD tls. PU & RIH w/ 1.908" tbg broach to SN. Found SN @ 8541'. No ti spots. POH & LD tls. PU & RIH w/ new Ferguson BHBS w/ ck vlv. POH & LD tls. Dropd plngr. RDMO SLU. Lease Operator set computer up to run on plngr lift mode. RWTP on plngr lift mode @ 2:00 p.m. 9/25/09. Final rpt.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2009 </div>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 10/5/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 25-14E
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047385910000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 0721 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/28/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. will be recompleting to the Wasatch Zone on this well per the attached procedure starting at Step #29.		
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>July 27, 2010</u> By: <u></u>
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
		DATE 7/23/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047385910000

Board Cause No. 259-01

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 27, 2010
By: Dan K. Quist

River Bend Unit #25-14E
Surf Loc: UL I, Sec 14, T10S, R19E
BH Loc: UL I, Sec 14, T10S, R19E
Uintah County, Utah

Mesaverde Completion (3 Stages) & Wasatch Completion (4 Stages)

AFE # / Acct #: 717121 / 165668

Cond csg: 14" conductor csg @ 64'. Cmt to surf.

Surf csg: 9-5/8", 36#, J-55, STC csg @ 2,275'. Cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LTC csg @ 9,048'.
TOC @ 360' per Schl CBL.
8,884' WLM PBTD tgd w/Schl CBL & RST Sigma log. FC @ 9,008' per csg tally.
MJ's @ 7,462' (6') & 3,994' (6') WLM per Schl CBL & RST Sigma log.
Drift = 4.767". Capacity = 0.0232 bbls/ft or 0.9764 gals/ft.
MaxTP = 6,200 psig (80% of 7,740 psig internal yield).

NOTE: Well will initially be completed in the MV only.

1. MI 7 - 500 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCl water w/biocide & scale inhibitor additives.
2. Cutoff 5-1/2" casing and weld on 5,000 psig WP tubing head. Install 5,000 psig WP frac valve. Install tree saver (WH frac liner). PT 5-1/2" casing to 2,500 psig for 30 minutes then test casing to 5,000 psig for 5 minutes w/pmp trk. Record pressure test on chart.
3. MIRU WLU and mast truck. RU full lubricator.

4. Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 30 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
8,611' – 8,618'	7'	15
8,630' – 8,637'	7'	15
Total	14'	30

5. MIRU acid & N2 frac equip.
6. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize MV perfs 8,611' - 8,637' with 1,000 gals of 7.5% FE HCl acid and 45 Bio-balls at ±15 BPM down 5-1/2" csg. Flush with 8,540 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. If balled-off acid job surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve
7. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
8. 1st Stage: Frac MV perfs 8,611' - 8,637' down 5-1/2" csg at 36 BPM. Pump 45,700 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 82,000 lbs 20/40 Ottawa proppant coated w/Expedite Lite. Over-flush (500 gals) by pumping 570 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 7,320 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,000 g	7.5%_FE Acid-XTO		45	0%
2 – Flush	8,540 g	2% KCl Water			0%
3 - Pad	9,140 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	4,100 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	2,050# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	4,100 g	Delta-R Foam Frac (13) - Uintah	1 ppg	4,100# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	9,225 g	Delta-R Foam Frac (13) - Uintah	2 ppg	18,450# Prem White-20/40 w/Expedite Lite	55%
7 - Proppant Laden Fluid	19,135 g	Delta-R Foam Frac (13) - Uintah	3 ppg	57,400# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	570 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE HCL Acid-XTO			0%
10 - Flush	7,320 g	Water Frac G - R (3)			0%

9. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

10. Set 5-1/2" 8K CBP @ $\pm 8,584'$ (do not set CBP in a csg collar).
11. Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 47 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
8,469' – 8,473'	4'	9
8,479' – 8,485'	6'	13
8,488' – 8,493'	5'	11
8,518' – 8,521'	3'	7
8,550' – 8,553'	3'	7
Total	21'	47

12. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize MV perfs 8,469' - 8,553' with 1,350 gals of 7.5% FE HCl acid and 71 Bio-balls at ± 15 BPM down 5-1/2" csg. Flush with 8,460 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. If balled-off acid job surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve
13. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
14. 2nd Stage: Frac MV perfs 8,469' - 8,553' down 5-1/2" csg at 42 BPM. Pump 59,100 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 106,000 lbs 20/40 Ottawa proppant coated w/Expedite Lite. Over-flush (500 gals) by pumping 920 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 6,830 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

Stage 1	Volume	Fluid	BH Sd Conc.	Proppant/Balls	N2
1 – Acid	1,350 g	7.5%_FE Acid-XTO		71	0%
2 – Flush	8,460 g	2% KCl Water			0%
3 - Pad	11,840 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	5,300 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	2,650# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	5,300 g	Delta-R Foam Frac (13) - Uintah	1 ppg	5,300# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	11,925 g	Delta-R Foam Frac (13) - Uintah	2 ppg	23,850# Prem White-20/40 w/Expedite Lite	55%
7 - Proppant Laden Fluid	24,735 g	Delta-R Foam Frac (13) - Uintah	3 ppg	74,200# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	920 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE HCL Acid-XTO			0%
10 - Flush	6,830 g	Water Frac G - R (3)			0%

15. SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.

16. Set 5-1/2" 8K CBP @ $\pm 8,130'$ (do not set CBP in a csg collar).
17. Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 29 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
7,987' – 7,990'	3'	7
8,017' – 8,021'	4'	9
8,042' – 8,048'	6'	13
Total	13'	29

18. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize MV perfs 7,987' - 8,048' with 1,000 gals of 7.5% NEFE HCl acid and 44 Bio-balls at ± 15 BPM down 5-1/2" csg. Flush with 7,970 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.
19. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
20. 3rd Stage: Frac MV perfs 7,987' - 8,048' down 5-1/2" csg at 35 BPM. Pump 28,100 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 50,400 lbs 20/40 Ottawa proppant coated w/Expedite Lite. Flush 1 bbl past top perf w/7,825 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 3</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,000 g	7.5% FE Acid-XTO		44	0%
2 – Flush	7,970 g	2% KCl Water			0%
3 - Pad	5,630 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	2,520 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	1,260# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	2,520 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,520# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	5,670 g	Delta-R Foam Frac (13) - Uintah	2 ppg	11,340# Prem White-20/40 w/Expedite Lite	55%
7 - Proppant Laden Fluid	11,760 g	Delta-R Foam Frac (13) - Uintah	3 ppg	35,280# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	7,825 g	Water Frac G - R (3)			0%

*** SHUT WELL IN FOR A MINIMUM OF 15 MINUTES***

WELL WILL INITIALLY BE COMPLETED AS A MESAVERDE ONLY WELL

21. Set 5-1/2" 8K CBP kill plug @ $\pm 7,930'$ (do not set CBP in a csg collar).

22. RDMO WLU, mast trk & frac equip. Rel frac tnks.
23. MIRU PU. BD & KW w/2% KCl wtr. Remove tree saver. ND frac vlv. NU BOP. PU & TIH w/4-5/8" bit, double dart safety sub, pump-off sub, SN & ± 285 jts (9,000') 2-3/8", 4.7#, J-55, EUE, 8rd tbg. DO CBPs at 7,930' (kill plug), 8,130', & 8,584'. CO to PBTD (FC @ 9,008' by csg tally). **NOTE:** Rpt PBTD cleaned out to on Wellview morning rpt. Circ wellbore clean.
24. PUH & LD excess tbg. Land tbg at $\pm 8,559'$ & SN @ $\pm 8,560'$. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.
25. RU to flowback well thru manifold to test tank. If necessary, RU & swab well until well kicks off. SWI. RDMO PU.
26. Call in flowback hand. Flowback well thru a choke manifold to flowback tank to cleanup sd & N2. Start with a 24/64" choke. Adjust choke size as appropriate to avoid excess sd flowback.
27. Report oil & wtr vols and pressures. SWI. Rel tst tnk.
28. Build btry & deliver well to sales

AFTER LONG TERM PROD TEST ON MV THEN CONTINUE COMPLETION

29. MI 5 - 500 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCl water w/biocide + scale inhibitor additives.
30. MIRU PU. BD & KW w/2% KCl wtr. ND WH. NU BOP.
31. Tag for fill. If needed CO fill to PBTD.
32. TOH & LD 2-3/8" tbg & SN. SWI. MO tbg fr/loc.
33. MIRU WLU. Set 5-1/2" 8K CBP @ $\pm 7,930'$ (do not set CBP in a csg collar).
34. ND BOP. Install 5,000 psig WP frac valve. Install tree saver (WH frac liner). MIRU pmp trk. PT plug, 5-1/2" casing & tree saver to 5,000 psig for 5 minutes.
35. SWI. RDMO pmp trk, WL trk & PU.

36. MIRU WLU and mast truck. RU full lubricator.

37. Perf Uteland Butte w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 20 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Uteland Butte Perfs		
Perf Depth	Interval	# of Holes
7,734' – 7,738'	4'	9
7,830' – 7,835'	5'	11
Total	9'	20

38. MIRU acid & N2 frac equip.

39. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize UB perfs 7,734' – 7,835' with 600 gals of 7.5% FE HCl acid and 30 Bio-balls at ±15 BPM down 5-1/2" csg. Flush with 7,760 gals 2% KCl water (3 bbls over flush). Rec ISIP, 5" and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

40. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

41. 4th Stage: Frac UB perfs 7,734' – 7,835' down 5-1/2" casing at 30 BPM. Pump 21,000 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 34,500 lbs 20/40 Ottawa proppant followed by 11,500 lbs Ottawa proppant coated w/Expedite Lite (4 ppg stage). Over-flush (500 gal/s) by pumping 1,190 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 5,850 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

Stage 4	Volume	Fluid	BH Sd Conc.	Proppant/Balls	N2
1 – Acid	600 g	7.5% FE Acid-XTO		30	0%
2 – Flush	7,760 g	2% KCl Water			0%
3 - Pad	4,325 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	2,300 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,300# Prem White-20/40	55%
5 - Proppant Laden Fluid	2,300 g	Delta-R Foam Frac (13) - Uintah	2 ppg	4,600# Prem White-20/40	55%
6 - Proppant Laden Fluid	9,200 g	Delta-R Foam Frac (13) - Uintah	3 ppg	27,600# Prem White-20/40	55%
7 - Proppant Laden Fluid	2,875 g	Delta-R Foam Frac (13) - Uintah	4 ppg	11,500# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	1,190 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE Acid-XTO			0%
10 - Flush	5,850 g	Water Frac G - R (3)			0%

42. SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.

43. Set 5-1/2" 8K CBP @ $\pm 7,150'$ (do not set CBP in a csg collar).

44. Perf Chapita Wells w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 41 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Chapita Wells Perfs

Perf Depth	Interval	# of Holes
6,864' – 6,872'	8'	17
6,909' – 6,913'	4'	9
7,038' – 7,045'	7'	15
Total	19'	41

45. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize CW perfs 6,864' – 7,045' with 1,200 gals of 7.5% FE HCl acid and 62 Bio-balls at ± 15 BPM down 5-1/2" csg. Flush with 6,990 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. If balled-off acid job surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve

46. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

47. 5th Stage: Frac CW perfs 6,864' – 7,045' down 5-1/2" csg at 40 BPM. Pump 20,400 gals 70Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 33,750 lbs 20/40 Ottawa proppant followed by 11,250 lbs Ottawa proppant coated w/Expedite Lite (4 ppg stage). Over-flush (500 gals) by pumping 930 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 5,260 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,200 g	7.5%_FE Acid-XTO		62	0%
2 – Flush	6,990 g	2% KCl Water			0%
3 - Pad	4,085 g	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	2,250 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,250# Prem White-20/40	70%
5 - Proppant Laden Fluid	2,250 g	Delta-R Foam Frac (13) - Uintah	2 ppg	4,500# Prem White-20/40	70%
6 - Proppant Laden Fluid	9,000 g	Delta-R Foam Frac (13) - Uintah	3 ppg	27,000# Prem White-20/40	70%
7 - Proppant Laden Fluid	2,815 g	Delta-R Foam Frac (13) - Uintah	4 ppg	11,250# Prem White-20/40 w/Expedite Lite	70%
8 - Flush	930 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE HCL Acid-XTO			0%
10 - Flush	5,260 g	Water Frac G - R (3)			0%

48. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

49. Set 5-1/2" 8K CBP @ $\pm 6,510'$ (do not set CBP in a csg collar).

50. Perf Chapita Wells w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 44 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Chapita Wells Perfs

Perf Depth	Interval	# of Holes
6,384' – 6,401'	17'	35
6,428' – 6,432'	4'	9
Total	21'	44

51. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize CW perfs 6,384' – 6,432' with 1,350 gals of 7.5% FE HCl acid and 66 Bio-balls at ± 15 BPM down 5-1/2" csg. Flush with 6,390 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. If balled-off acid job surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve

52. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

53. 6th Stage: Frac CW perfs 6,384' – 6,432' down 5-1/2" csg at 42 BPM. Pump 25,900 gals 70Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) carrying 42,750 lbs 20/40 Ottawa proppant followed by 14,250 lbs Ottawa proppant coated w/Expedite Lite (4 ppg stage). Over-flush (500 gals) by pumping 1,160 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 4,560 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,350 g	7.5%_FE Acid-XTO		66	0%
2 – Flush	6,390 g	2% KCl Water			0%
3 - Pad	5,235 g	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	2,850 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,850# Prem White-20/40	70%
5 - Proppant Laden Fluid	2,850 g	Delta-R Foam Frac (13) - Uintah	2 ppg	5,700# Prem White-20/40	70%
6 - Proppant Laden Fluid	11,400 g	Delta-R Foam Frac (13) - Uintah	3 ppg	34,200# Prem White-20/40	70%
7 - Proppant Laden Fluid	3,565 g	Delta-R Foam Frac (13) - Uintah	4 ppg	14,250# Prem White-20/40 w/Expedite Lite	70%
8 - Flush	1,160 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE HCL Acid-XTO			0%
10 - Flush	4,560 g	Water Frac G - R (3)			0%

54. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

55. Set 5-1/2" 8K CBP @ $\pm 5,810'$ (do not set CBP in a csg collar).

56. Perf Wasatch w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 19 holes. Perf depths per Schlumberger openhole logs dated 1/9/09.

Wasatch Perfs

Perf Depth	Interval	# of Holes
5,719' – 5,728'	9'	19
Total	9'	19

57. PT surface lines to 6,200 psig (max TP). Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

58. 7th Stage: BD formation & EIR @ ± 10 BPM. Spearhead 1,000 gals 7.5% Fe HCl and frac Wasatch perfs 5,719' – 5,728' down 5-1/2" casing at 25 BPM. Pump 14,000 gals 70Q N2 foam gelled fluid (18–20# Delta-R Foam Frac) w/22,800# 20/40 Ottawa proppant followed by 7,600# Ottawa proppant coated with Expedite Lite (4 ppg stage). Flush 1 bbl past to top perf w/5,615 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 6	Volume	Fluid	BH Sd Conc.	Proppant/Balls	N2
1 – Acid	1,000 g	7.5% FE Acid-XTO		0	0%
2 - Pad	2,980 g	Delta-R Foam Frac (13) - Uintah			70%
3 - Proppant Laden Fluid	1,520 g	Delta-R Foam Frac (13) - Uintah	1 ppg	1,520# Prem White-20/40	70%
4 - Proppant Laden Fluid	1520 g	Delta-R Foam Frac (13) - Uintah	2 ppg	3,040# Prem White-20/40	70%
5 - Proppant Laden Fluid	6,080 g	Delta-R Foam Frac (13) - Uintah	3 ppg	18,240# Prem White-20/40	70%
6 - Proppant Laden Fluid	1,900 g	Delta-R Foam Frac (13) - Uintah	4 ppg	7,600# Prem White-20/40 w/Expedite Lite	70%
7 - Flush	5,615 g	Water Frac G - R (3)			0%

59. Set 5-1/2" CBP (kill plug) at $\pm 5,610'$. RDMO WLU & mast trk.

60. RDMO frac equip. Rel frac tnks.

61. MIRU PU. BD & KW w/2% KCl wtr if needed. Remove tree saver. ND frac vlv. NU BOP. PU & TIH w/4-5/8" bit, double dart safety sub, pump-off sub, SN & ±285 jts (9,000') 2-3/8", 4.7#, J-55, EUE, 8rd tbg. DO CBPs at 5,610' (kill plug), 5,810', 6,510', 7,150' & 7,930'. CO to PBTD (FC @ 9,008' by csg tally) and circulate wellbore clean.
62. PUH & LD excess tbg. Land tbg at ±8,559' & SN @ ±8,560'. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.
63. RU to flowback well thru manifold to test tank. If necessary, RU & swab well until well kicks off. SWI. RDMO PU.
64. Call in flowback hand. Flowback well thru a choke manifold to flowback tank to cleanup sd & N2. Start with a 24/64" choke. Adjust choke size as appropriate to avoid excess sd flowback. Report oil & wtr vols and pressures. SWI.
65. RDMO flowback manifold & test tnk. MO frac tnks.
66. Deliver well to sales when N2 conc allows.
67. Production test as directed.

Regulatory:

1. BLM & State Completion Rpts
2. BLM & State Sundry Notices when OAP Wasatch & Chapita Wells

Equipment:

1. TBG: ±285 jts (9,000') 2-3/8" 4.7#, J-55, EUE, 8rd tbg, SN, pump-off bit sub, safety sub and 4-5/8" bit

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBV 25-14E
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047385910000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 0721 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: RE-DELIVERY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has re-delivered this well to Questar Gas Management on Friday, 8/20/2010, with the Wasatch Zone added to the existing Mesaverde Zone. Please see the attached summary for further details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/24/2010	

Riverbend Unit 25-14E

7/27/2010: MIRU Key #6013. Bd well. ND WH. NU BOP. TOH & LD prod tbg as follows: 259 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS (top sec). MIRU WLU. RIH w/10K CBP & set @ 7,915'. POH w/setting tl. PT frac vlv, csg & CBP to 6,200 psig w/115 BW, 10", gd tst. Rlsd press. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #4 intv fr/7,734' - 7,738' & 7,830' - 7835' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 20 holes). POH & LD perf guns. RDMO WLU. RDMO Key # 6013. SWI & SDFN. Rpts suspd pending frac ops.

7/30/2010: MIRU HES & CHS WLU. Held safety mtg & PT all surface lines to 6,200 psig, gd tst. BD WA stg #4 perfs w/2% KCL wtr and EIR. A. WA perfs fr/7,734' - 7,835' w/600 gals of 7-1/2% NEFE HCL ac and 30 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 5,700 psig. ISIP 2,895 psig, 5" SIP 2,833 psig & 10" SIP 2,798. Surge balls off perfs, wait 20". Fracd WA stg #4 perfs fr/7,734' - 7,835', dwn 5-1/2" csg w/25,896 gals 55Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 45,400# 20/40 Ottawa sd, coated w/Expedite Lite on 4# stg. Flushed frac w/170 bbls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 3.3 ppg. ISIP 3,794 psig & 5" ISP 3,285 psig. Used 418 MSCF of N2. AIR 31.7 BPM (foam). ATP 4,251 psig. RIH & set 8 K CBP @ 7,140'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #5 intv fr/6,864' - 6,872', 6,909' - 6,913' & 7,038' - 7,045' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 41 holes). POH & LD perf guns. BD WA stg #5 perfs w/2% KCL wtr and EIR. A. WA perfs fr/6,864' - 7,045' w/1,200 gals of 7-1/2% NEFE HCL ac and 62 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 5,700 psig. ISIP 2,335 psig, 5" SIP 2,297 psig & 10" SIP 2,264 psig. Surge balls off perfs, wait 20". Fracd WA stg #5 perfs fr/6,864' - 7,045', dwn 5-1/2" csg w/25,896 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 45,300# 20/40 Ottawa sd, coated w/Expedite Lite on 4# stg. Flushed frac w/177 bbls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 4.1 ppg. ISIP 2,509 psig & 5" SIP 2,404 psig. Used 583 MSCF of N2. AIR 42.7 BPM (foam). ATP 4,293 psig. RIH & set 8K CBP @ 6,510'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #6 intv fr/6,384' - 6,401' & 6,428' - 6,432' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 44 holes). POH & LD perf guns. BD WA stg #6 perfs w/2% KCL wtr and EIR. A. WA perfs fr/6,384' - 6,432' w/1,350 gals of 7-1/2% NEFE HCL ac and 66 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6,200 psig. ISIP 1,575 psig, 5" SIP 1,530 psig & 10" SIP 1,501 psig. Surge balls off perfs, wait 20". Fracd WA stg #6 perfs fr/6,384' - 6,432' dwn 5-1/2" csg w/33,222 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 57,100# 20/40 Ottawa sd coated w/Expedite Lite on 4# stg. Flushed frac w/150 bbls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 4 ppg. ISIP 2,115 psig & 5" SIP 1,938 psig. Used 621 MSCF of N2. AIR 46 BPM (foam). ATP 3,704 psig. RIH & set 8K CBP @ 5,800'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #7 intv fr/5,719' - 5,728' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 19 holes). POH & LD perf guns. BD WA stg #7 perfs w/2% KCL wtr and EIR. Spearhead 1,000 gal 7.5% HCl ac & fracd WA stg #7 perfs fr/5,719' - 5,728', dwn 5-1/2" csg w/18,607 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 30,000# 20/40 Ottawa sd, coated w/Expedite Lite on 4# stg. Flushed frac w/134 bbls 2% KCL wtr. Max DH sd conc 4 ppg. ISIP 1,939 psig, 5" SIP 1,689 psig. Used 281 MSCF of N2. AIR 33.2 BPM (foam). ATP 2,731 psig. RIH w/5-1/2" 8 k kill plug & set @ 5,600'. POH & LD setting tl. SWI. RDMO HES & CHS WLU. SDFN. Rpts suspd pending rig activity.

8/13/2010: MIRU 4CWS rig #5. Bd well. ND frac vlv. NU BOP & hydril. PU & TIH w/4-3/4" bit, BRS, safety sub & 170 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. Tgd 5-1/2" kill plug @ 5,586'. RU pwr swivel. SWI & SDFWE.

8/16/2010: Estb circion w/2% KCl wtr. DO 5-1/2" comp kill plug @ 5,610'. V. It blow on csg. RU AFU & estb circion. Contd to DO CBPs @ 5,800', 6,510', 7,140' & 7,915'. Circ cln. TIH & tgd PBD @ 9,007'. Contd to circ well for 2 hrs w/AFU. KW w/10 bbls 2% KCl wtr. RDMO pwr swivel & AFU. TOH w/14 jts 2-3/8" tbg. EOT @ 8,549'. SDFN. Left csg opn to flow back tk. Turn well over to flw tester for night.

8/17/2010: FCP 840- 640 psig. Well flw fr/8-17-10, 19:00 to 8-17-10, 5:00 am. F. 0 BO, 21 BLW, 11 hrs, 18 & 24/64 ck. Rets of gas, wtr, N2. TIH w/14 jts 2-3/8" tbg. Tgd 2' of fill @ 9,005'. TOH & LD 14 jts 2-3/8" tbg. SI csg. Ld prod tbg w/hgr as follows: 260 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, BRS (top sec). SN @ 8,552'. EOT @ 8,553'. WA/MV perfs fr/5,719' - 8,637' & PBD @ 9,007'. ND hydril & BOP. NU WH. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. Dropd ball & ppd bit & btm 1/2 of BRS off w/40 bbls 2% KCl wtr @ 0 psig. RU swb tls. BFL @ 4,800' FS. S. 0 BO, 24 BLW, 4 runs, 2 hrs. SICP 920 psig. On 5th swb run sandline parted, leaving approx 5,500' of sandline, sbs & swb tls in tbg. RD swb tls. ND WH. NU BOP & hydril. TOH w/106 jts 2-3/8" tbg. Recd sandline & swb tls @ 3,487' FS. Tie onto & POH w/swb tls. TIH w/106 jts tbg & Ld on hgr w/SN @ 8,552' & EOT @ 8,553'. ND BOP & hydril. NU WH. SWI. RDMO 4CWS #5. SDFN.

8/18/2010: Bd tbg w/no fld recy. MIRU Wildcat SWU. BFL @ 5,600' FS. S. 0 BO, 16 BLW, 1 run, 1hr. KO well flwg. RDMO SWU. RU well to green comp un. F. 0 BO, 14 BLW, 4 hrs, 16/64 ck. Rets of wtr, gas & N2. FTP 900 - 720 psig. SICP 1020 psig. Cont to flw well for tst data.

8/19/2010: F. 0 BO, 40 BLW, 16,18 & 20/64 ck, 22 hrs. Ret of wtr, gas & N2. 16:00 N2 tstd @ 6.8%. RDMO flow tstrs. Turn well over to prod, begin tst data.

8/20/2010: The River Bend Unit 25-14E was redelivered following WA zone add on Friday, 8/20/2010.

=====Riverbend Unit 25-14E=====

End of Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDOGM COPY
FORM APPROVED
BLM NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-013792							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other <u>ADD WASATCH ZONE TO MESAVERDE</u>		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. RIVERBEND UNIT							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. REU 25-14E							
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 43-047-38591							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,380' FSL & 721' FEL At top prod. interval reported below 2,316' FSL & 1,272' FEL At total depth 2,316' FSL & 1,272' FEL		10. Field and Pool, or Exploratory NATURAL BUTTES							
14. Date Spudded 12/5/2008		11. Sec., T., R., M., or Block and Survey or Area NESE SEC 14-T10S-R19E							
15. Date T.D. Reached 1/8/2009		12. County or Parish UINTAH							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/20/2010		13. State UTAH							
18. Total Depth: MD 9,115' TVD 8,950'		17. Elevations (DF, RKB, RT, GL)* 5,163.5' GL							
19. Plug Back T.D.: MD 9,007' TVD 8,842'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY REPORTED		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,275'		525/G		SURF	
7-7/8"	5.5/N-80	17#	0	9,048'		260/LIGHT		360'	
"	"	"	"	"		800/G		"	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8,553'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MESAVERDE	7,987'	8,637'	7,987' - 8,637'	0.36"	106	OPEN			
B) WASATCH	5,719'	7,835'	5,719' - 7,835'	0.36"	124	OPEN			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7,987' - 8,637'	3-Stage Treatment totals: A. w/3,350 gals 7-1/2% NEFE HCL acid. Frac'd w/124,309 gals. 55Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 239,700# Premium White 20/40 sand coated w/Expedite Lite.								
5,719' - 7,835'	4-Stage Treatment totals: A. w/5,650 gals 7-1/2% NEFE HCL acid. Frac'd w/25,896								
28. Production - Interval A									
Date First Produced 4/9/2009	Test Date 4/11/2009	Hours Tested 24	Test Production →	Oil BBL 25	Gas MCF 887	Water BBL 35	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choke Size 20/64"	Tbg. Press. Flwg. SI 1,095	Csg. Press. 1,375	24 Hr. →	Oil BBL 25	Gas MCF 887	Water BBL 35	Gas: Oil Ratio	Well Status PRODUCING	
28a. Production-Interval B									
Date First Produced 8/20/2010	Test Date 8/25/2010	Hours Tested 24	Test Production →	Oil BBL 10	Gas MCF 855	Water BBL 21	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choke Size 20/64"	Tbg. Press. Flwg. SI 750	Csg. Press. 830	24 Hr. →	Oil BBL 10	Gas MCF 855	Water BBL 21	Gas: Oil Ratio	Well Status PRODUCING	

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,351
				MAHOGENY BENCH	2,188
				WASATCH TONGUE	4,410
				UTELAND LIMESTONE	4,763
				WASATCH	4,932
				CHAPITA WELLS	5,764
				UTELAND BUTTE	7,098
				MESAVERDE	7,899

32. Additional remarks (include plugging procedure):

LINE #27 CONT: gals 55Q & 77,725 gals 70Q N2 foam gelled fluid (Delta-R Foam Frac) carrying 177,800# 20/40 Ottawa sand, coated with Expedite Lite, flushed frac w/631 bbl 2% KCl wtr.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 8/26/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
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PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/26/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	OTHER: <input style="width: 100px;" type="text" value="PWOP"/>		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has put this well on a plunger lift per the following:
 05/26/2011: MIRU SLU. PU & RIH w/new BHBS w/auto dump. Dropped plngr.
 RDMO SLU. Lease Operator set controller up to run on plngr lift mode. RWT
 on plngr lift @ 2:00 p.m., 5/26/11.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/26/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 25-14E
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047385910000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 0721 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 2/2/2015: MIRU SLU. RIH w/fishing t/s. POH. Rec plngr. Could not latch BHBS. RIH w/1.908" tbg broach to 8,471' (81' ASN). POH. SWI for ac job. RDMO SLU. 2/4/2015: MIRU acid pump truck. NU hd lines to tbg & csg mstr vlvs. Tstd lines, gd tst. Pmpd 40 gal 15% HCL ac dwn tbg. Pmpd 710 gal 15% HCL ac dwn csg. Pmpd 20 bbl TFW w/H2S scav & sc chem dwn tbg. Pmpd 45 bbl TFW w/H2S scav & sc chem dwn csg. ND hd lines. SWI & SDFN. RDMO pmp trk. 2/5/2015: MIRU SWU. RU swb t/s & RIH. Swab 8 runs (4 hrs), PH 6. Well KO flwg.

Dropd plngr. Attempt to cycled plngr to sur w/no succ. RIH w/swb t/s. Swab 2 runs (1 hr), PH 7. SWIFPBU. SDFN. 2/6/2015: RU swb t/s & RIH. Swab 1 runs (1 hr), PH 7. Well KO flwg. Dropd plng. Cycled plng to surf & RWTP 2/6/15. RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 18, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/10/2015	